FORM 3

AMENDED REPORT ☐

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
GMBU J-2-9-15

2. TYPE OF WORK
DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
MONUMENT BUTTE

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME
GMBU (GRRV)

6. NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE
435 646-4825

8. ADDRESS OF OPERATOR
Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL
mcrozier@newfield.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
UTU-74826

11. MINERAL OWNERSHIP
FEDERAL ● INDIAN ○ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ● INDIAN ○ STATE ○ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ●

19. SLANT
VERTICAL ○ DIRECTIONAL ● HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	859 FNL 670 FWL	NWNW	1	9.0 S	15.0 E	S
Top of Uppermost Producing Zone	1251 FNL 197 FWL	NWNW	1	9.0 S	15.0 E	S
At Total Depth	1621 FNL 272 FEL	SENE	2	9.0 S	15.0 E	S

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
1193

23. NUMBER OF ACRES IN DRILLING UNIT
20

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
1193

26. PROPOSED DEPTH
MD: 6507 TVD: 6375

27. ELEVATION - GROUND LEVEL
5911

28. BOND NUMBER
WYB000493

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6507	15.5	J-55 LT&C	8.3	Premium Lite High Strength	311	3.26	11.0
							50/50 Poz	363	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Mandie Crozier | **TITLE** Regulatory Tech | **PHONE** 435 646-4825

SIGNATURE | **DATE** 12/13/2011 | **EMAIL** mcrozier@newfield.com

API NUMBER ASSIGNED
43013511200000

APPROVAL

Permit Manager

RECEIVED: December 27, 2011

NEWFIELD PRODUCTION COMPANY
GMBU J-2-9-15
AT SURFACE: NW/NW (LOT #4) SECTION 1, T9S R15E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1625'
Green River	1625'
Wasatch	6255'
Proposed TD	6507'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1625' – 6255'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

RECEIVED: December 13, 2011

4. *PROPOSED CASING PROGRAM*

a. Casing Design: GMBU J-2-9-15

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,507'	15.5	J-55	LTC	4,810 2.32	4,040 1.95	217,000 2.15

Assumptions:
1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
2) Prod casing MASP (production mode) = Pore pressure – gas gradient
3) All collapse calculations assume fully evacuated casing w/ gas gradient
4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU J-2-9-15

Job	Fill	Description	Sacks ft^3	OH Excess*	Weight (ppg)	Yield (ft^3/sk)
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,507'	Prem Lite II w/ 10% gel + 3% KCl	311 1015	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

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The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

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bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2012, and take approximately seven (7) days from spud to rig release.

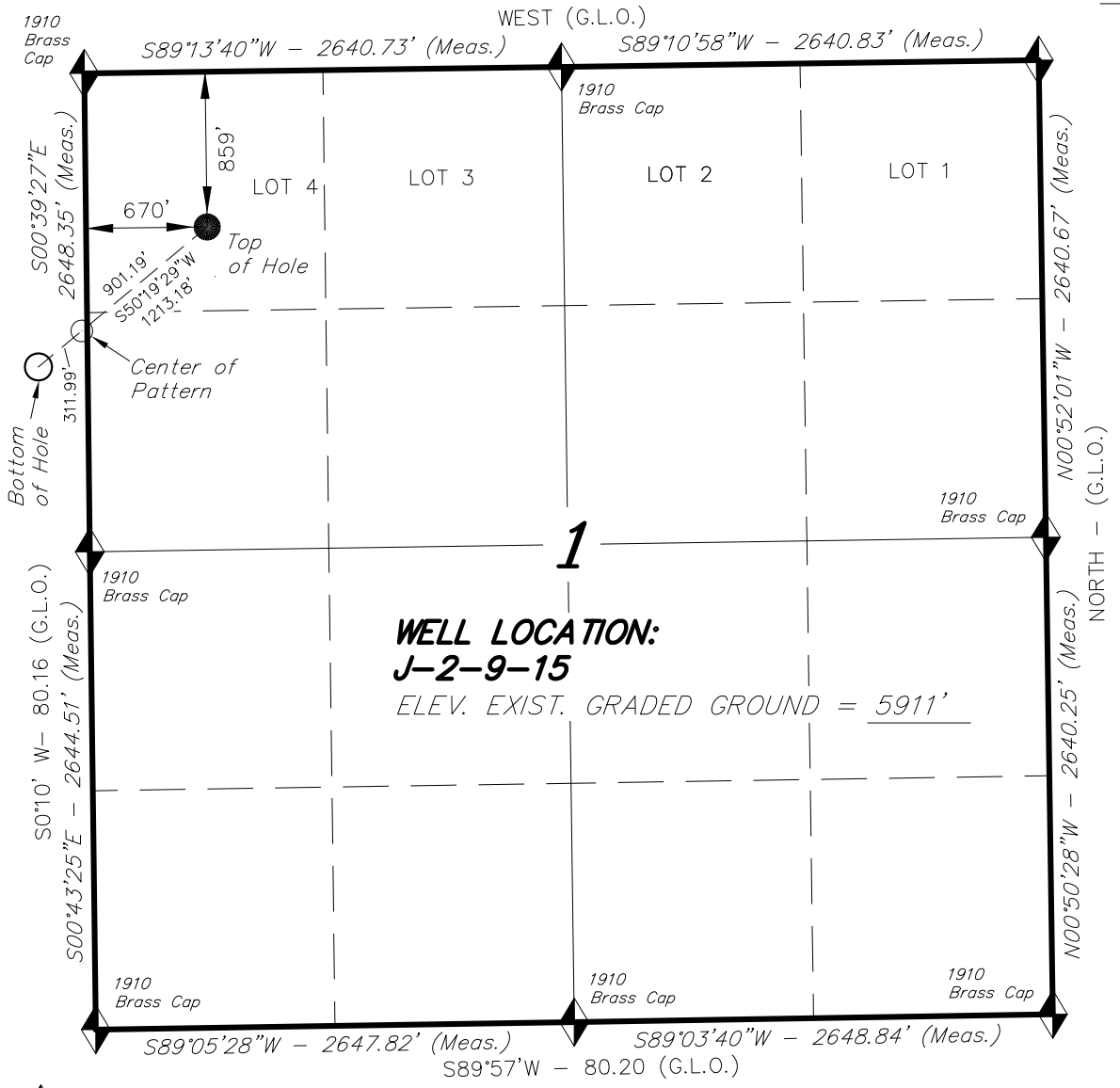
RECEIVED: December 13, 2011

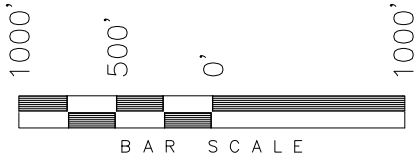
API Well Number: 43013511200000

T9S, R15E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, J-2-9-15, LOCATED AS SHOWN IN THE NW 1/4 NW 1/4 (LOT 4) OF SECTION 1, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



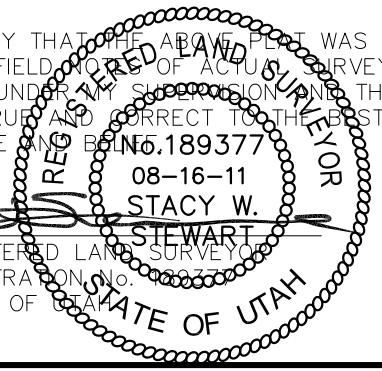


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

J-2-9-15
(Surface Location) NAD 83
LATITUDE = 40° 03' 53.47"
LONGITUDE = 110° 11' 15.08"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 7-21-11	SURVEYED BY: K.S.	VERSION:
DATE DRAWN: 08-11-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

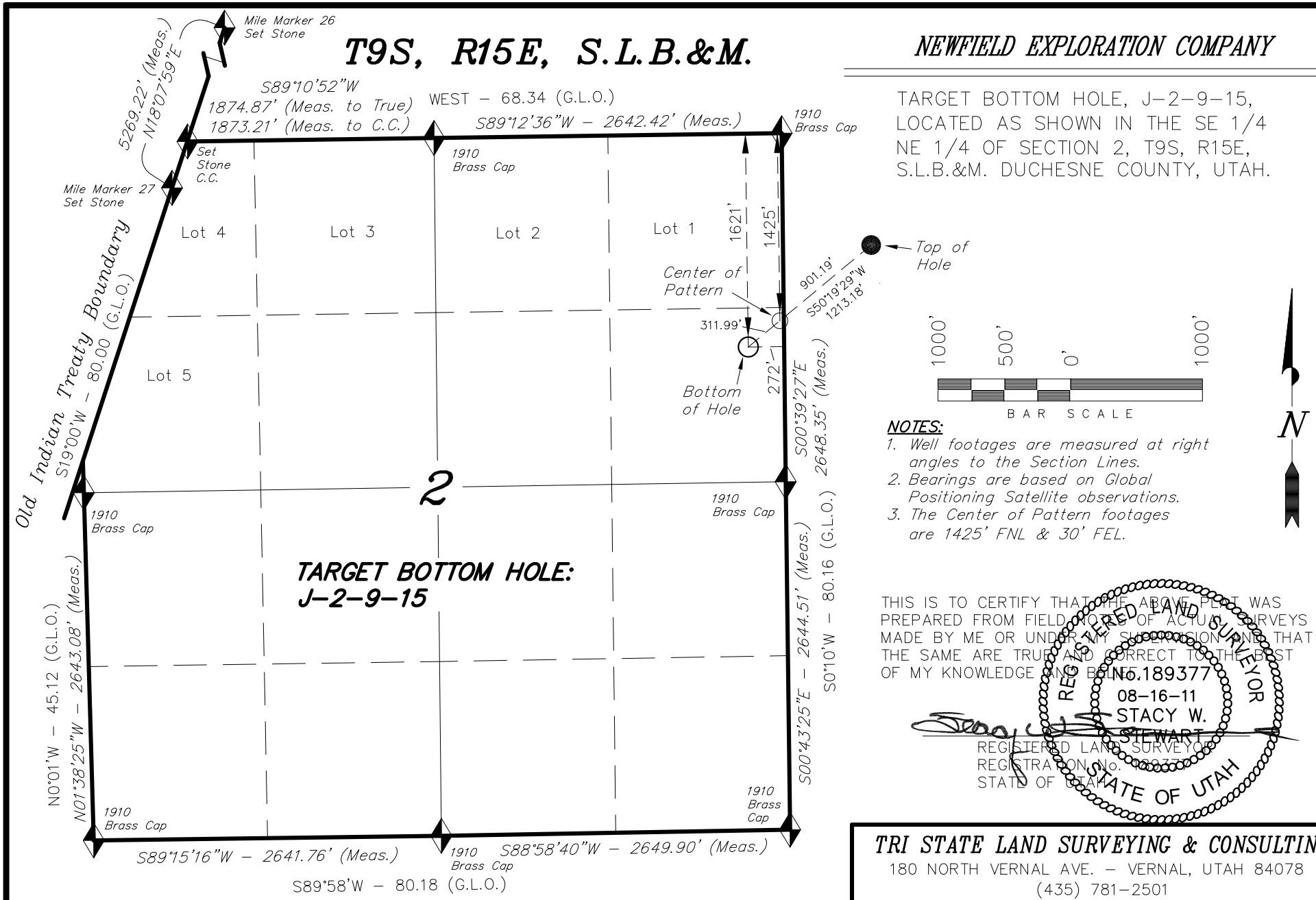
RECEIVED: December 13, 2011

API Well Number: 43013511200000

T9S, R15E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, J-2-9-15,
LOCATED AS SHOWN IN THE SE 1/4
NE 1/4 OF SECTION 2, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Center of Pattern footages are 1425' FNL & 30' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 08-16-11 STACY W. STEWART STATE OF UTAH

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

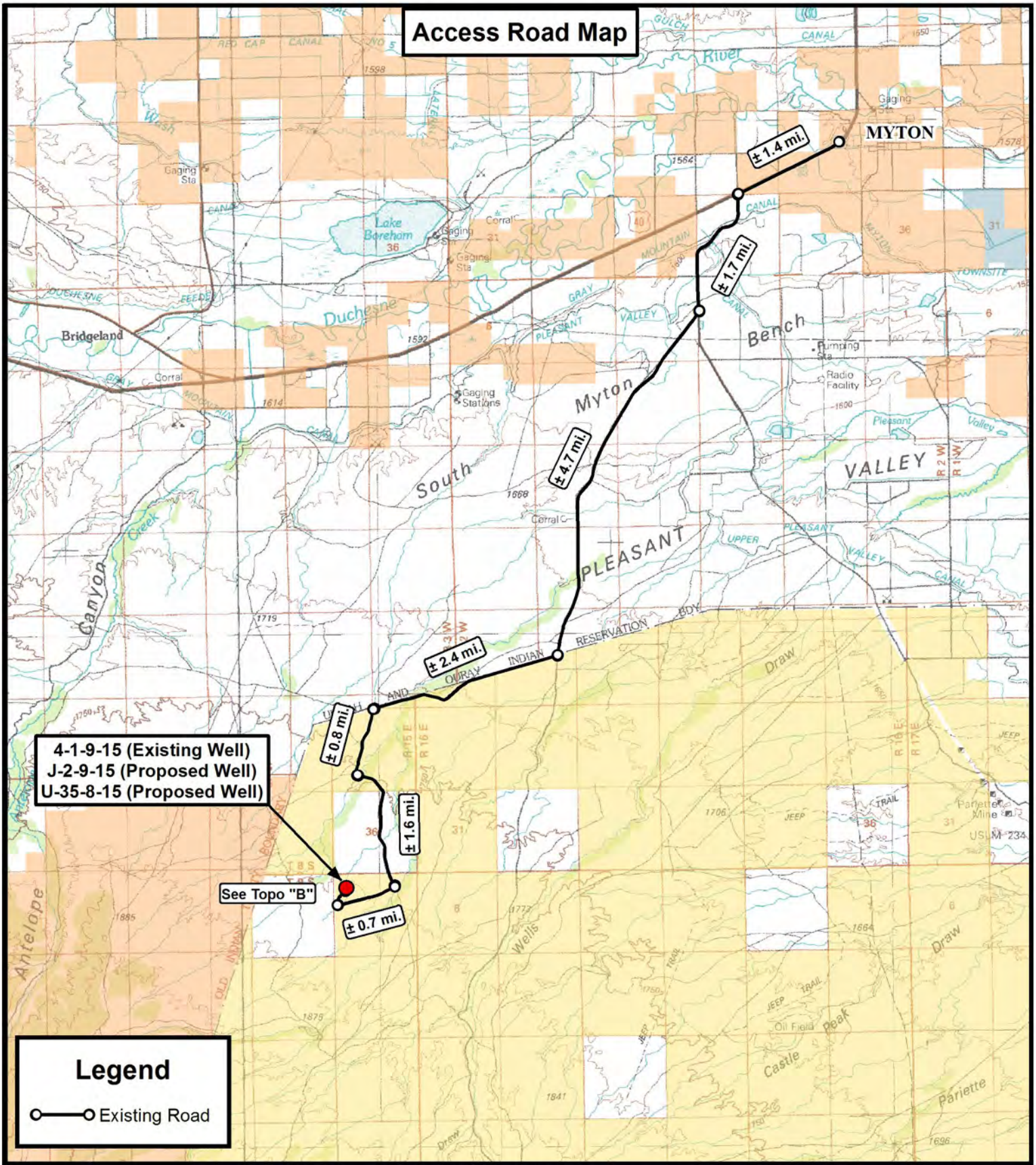
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

= SECTION CORNERS LOCATED

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 7-21-11	SURVEYED BY: K.S.	VERSION:
DATE DRAWN: 08-16-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

API Well Number: 43013511200000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

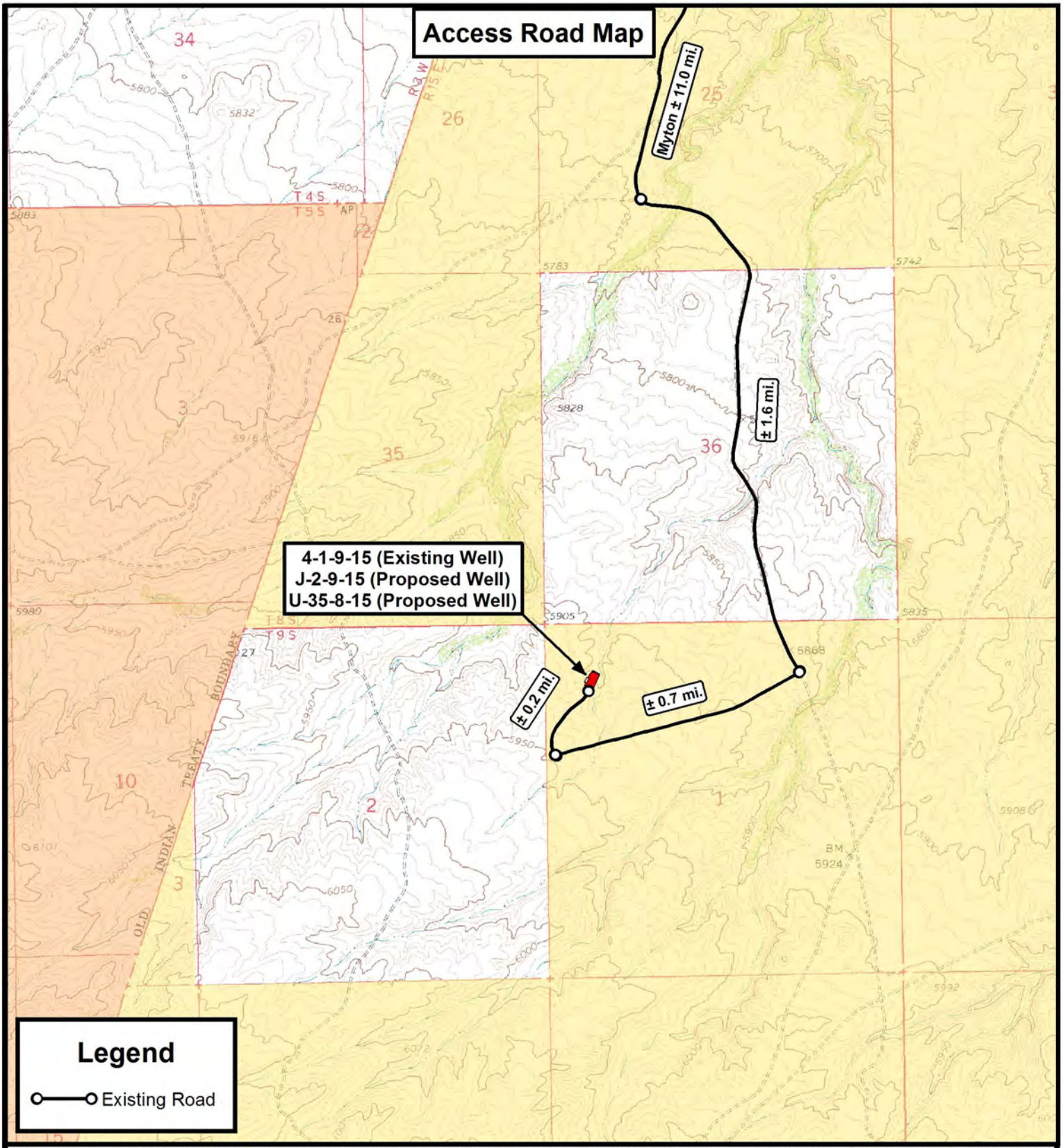
4-1-9-15 (Existing Well)
J-2-9-15 (Proposed Well)
U-35-8-15 (Proposed Well)
SEC. 1, T9S, R15E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	08-02-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43013511200000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

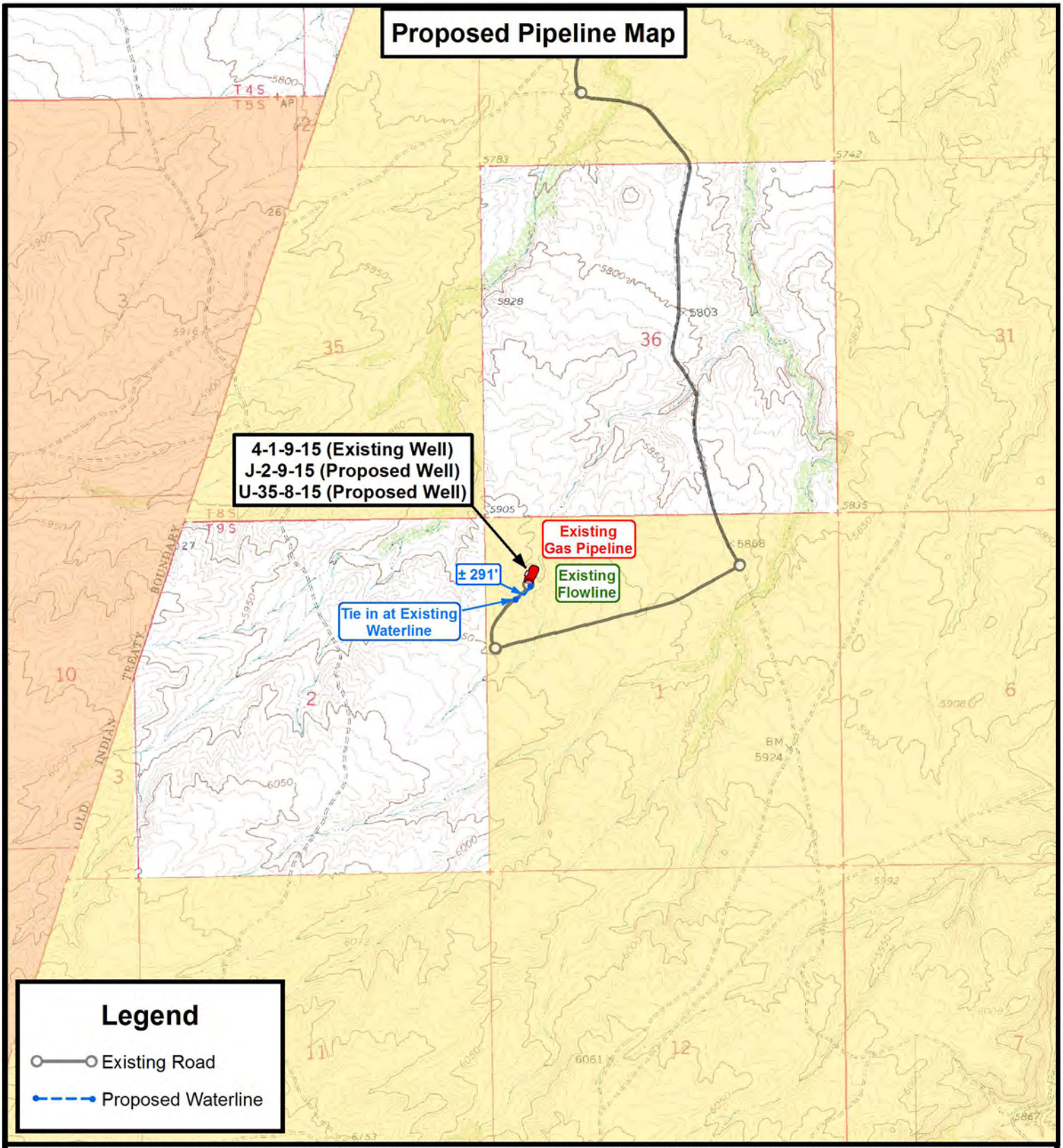
4-1-9-15 (Existing Well)
J-2-9-15 (Proposed Well)
U-35-8-15 (Proposed Well)
SEC. 1, T9S, R15E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	08-02-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43013511200000



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180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

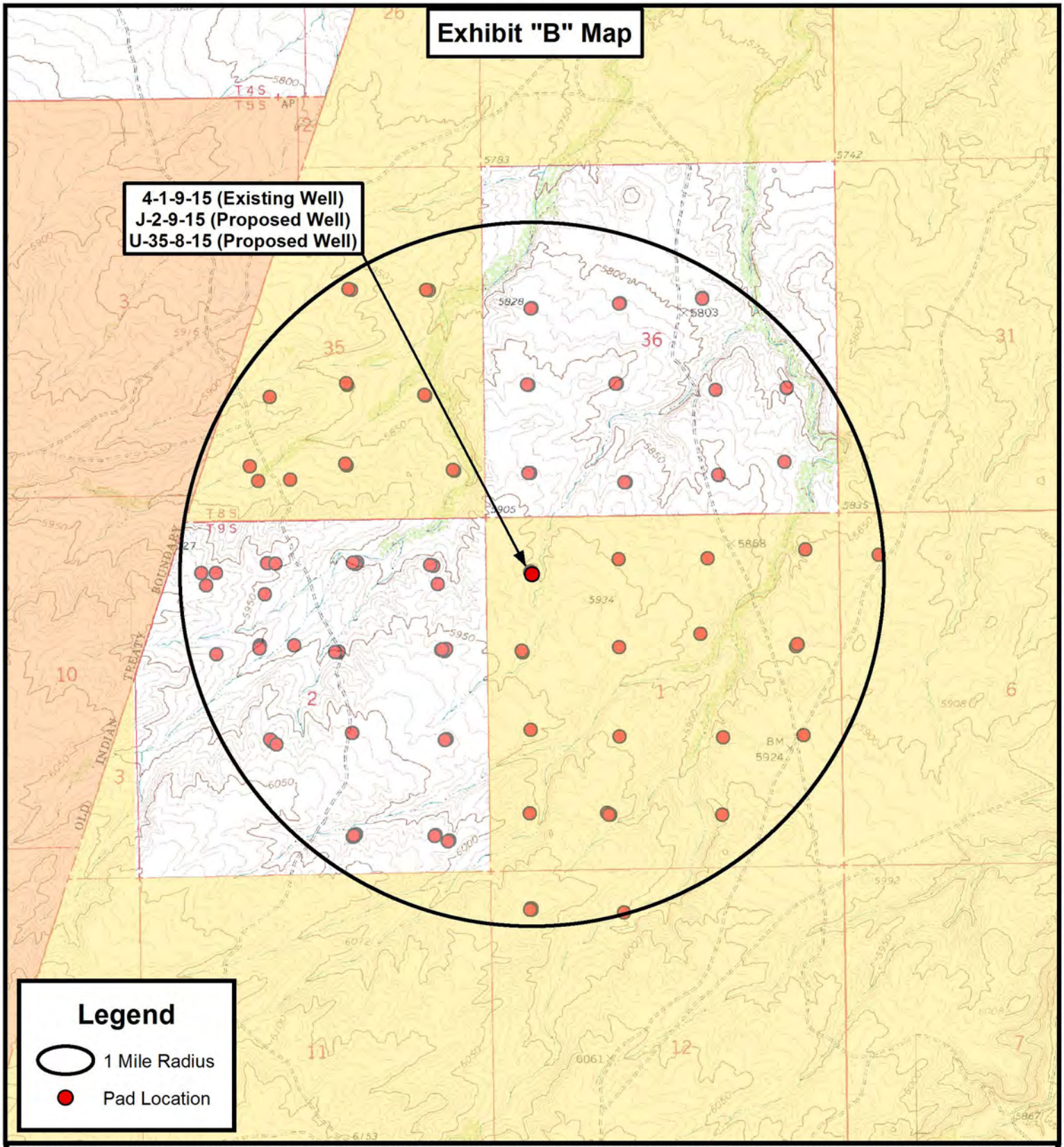
4-1-9-15 (Existing Well)
J-2-9-15 (Proposed Well)
U-35-8-15 (Proposed Well)
SEC. 1, T9S, R15E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	08-02-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43013511200000



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N

NEWFIELD EXPLORATION COMPANY

4-1-9-15 (Existing Well)
J-2-9-15 (Proposed Well)
U-35-8-15 (Proposed Well)
SEC. 1, T9S, R15E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	08-02-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 1
J-2-9-15

Wellbore #1

Plan: Design #1

Standard Planning Report

11 August, 2011

RECEIVED: December 13, 2011

NEWFIELD

PayZone Directional Services, LLC.

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well J-2-9-15
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	J-2-9-15 @ 5923.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	**MD Reference:**	J-2-9-15 @ 5923.0ft (Newfield Rig)
Site:	SECTION 1	**North Reference:**	True
Well:	J-2-9-15	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 1, SEC 1 T9S R15E

Site Position:		**Northing:**	7,193,438.05 ft	**Latitude:**	40° 3' 37.338 N
From:	Lat/Long	**Easting:**	2,009,700.00 ft	**Longitude:**	110° 10' 50.033 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.85 °

Well J-2-9-15, SHL LAT: 40 03 53.47 LONG: -110 11 15.08

Well Position	**+N/-S**	1,632.2 ft	**Northing:**	7,195,041.48 ft	**Latitude:**	40° 3' 53.470 N
	+E/-W	-1,947.4 ft	**Easting:**	2,007,728.89 ft	**Longitude:**	110° 11' 15.080 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,923.0 ft	**Ground Level:**	5,911.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/08/11	11.35	65.78	52,245

Design Design #1

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	5,000.0	0.0	0.0	230.32

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,452.2	12.78	230.32	1,445.1	-60.4	-72.9	1.50	1.50	0.00	230.32	
5,097.4	12.78	230.32	5,000.0	-575.4	-693.6	0.00	0.00	0.00	0.00	J-2-9-15 TGT
6,507.3	12.78	230.32	6,375.0	-774.6	-933.7	0.00	0.00	0.00	0.00	

NEWFIELD

PayZone Directional Services, LLC.

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well J-2-9-15
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	J-2-9-15 @ 5923.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	**MD Reference:**	J-2-9-15 @ 5923.0ft (Newfield Rig)
Site:	SECTION 1	**North Reference:**	True
Well:	J-2-9-15	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	230.32	700.0	-0.8	-1.0	1.3	1.50	1.50	0.00
800.0	3.00	230.32	799.9	-3.3	-4.0	5.2	1.50	1.50	0.00
900.0	4.50	230.32	899.7	-7.5	-9.1	11.8	1.50	1.50	0.00
1,000.0	6.00	230.32	999.3	-13.4	-16.1	20.9	1.50	1.50	0.00
1,100.0	7.50	230.32	1,098.6	-20.9	-25.1	32.7	1.50	1.50	0.00
1,200.0	9.00	230.32	1,197.5	-30.0	-36.2	47.0	1.50	1.50	0.00
1,300.0	10.50	230.32	1,296.1	-40.8	-49.2	64.0	1.50	1.50	0.00
1,400.0	12.00	230.32	1,394.2	-53.3	-64.2	83.5	1.50	1.50	0.00
1,452.2	12.78	230.32	1,445.1	-60.4	-72.9	94.7	1.50	1.50	0.00
1,500.0	12.78	230.32	1,491.8	-67.2	-81.0	105.2	0.00	0.00	0.00
1,600.0	12.78	230.32	1,589.3	-81.3	-98.0	127.4	0.00	0.00	0.00
1,700.0	12.78	230.32	1,686.8	-95.5	-115.1	149.5	0.00	0.00	0.00
1,800.0	12.78	230.32	1,784.3	-109.6	-132.1	171.6	0.00	0.00	0.00
1,900.0	12.78	230.32	1,881.8	-123.7	-149.1	193.7	0.00	0.00	0.00
2,000.0	12.78	230.32	1,979.4	-137.8	-166.1	215.9	0.00	0.00	0.00
2,100.0	12.78	230.32	2,076.9	-152.0	-183.2	238.0	0.00	0.00	0.00
2,200.0	12.78	230.32	2,174.4	-166.1	-200.2	260.1	0.00	0.00	0.00
2,300.0	12.78	230.32	2,271.9	-180.2	-217.2	282.3	0.00	0.00	0.00
2,400.0	12.78	230.32	2,369.5	-194.3	-234.3	304.4	0.00	0.00	0.00
2,500.0	12.78	230.32	2,467.0	-208.5	-251.3	326.5	0.00	0.00	0.00
2,600.0	12.78	230.32	2,564.5	-222.6	-268.3	348.6	0.00	0.00	0.00
2,700.0	12.78	230.32	2,662.0	-236.7	-285.3	370.8	0.00	0.00	0.00
2,800.0	12.78	230.32	2,759.5	-250.9	-302.4	392.9	0.00	0.00	0.00
2,900.0	12.78	230.32	2,857.1	-265.0	-319.4	415.0	0.00	0.00	0.00
3,000.0	12.78	230.32	2,954.6	-279.1	-336.4	437.1	0.00	0.00	0.00
3,100.0	12.78	230.32	3,052.1	-293.2	-353.5	459.3	0.00	0.00	0.00
3,200.0	12.78	230.32	3,149.6	-307.4	-370.5	481.4	0.00	0.00	0.00
3,300.0	12.78	230.32	3,247.2	-321.5	-387.5	503.5	0.00	0.00	0.00
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3,500.0	12.78	230.32	3,442.2	-349.7	-421.6	547.8	0.00	0.00	0.00
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3,700.0	12.78	230.32	3,637.2	-378.0	-455.6	592.0	0.00	0.00	0.00
3,800.0	12.78	230.32	3,734.8	-392.1	-472.7	614.1	0.00	0.00	0.00
3,900.0	12.78	230.32	3,832.3	-406.3	-489.7	636.3	0.00	0.00	0.00
4,000.0	12.78	230.32	3,929.8	-420.4	-506.7	658.4	0.00	0.00	0.00
4,100.0	12.78	230.32	4,027.3	-434.5	-523.7	680.5	0.00	0.00	0.00
4,200.0	12.78	230.32	4,124.8	-448.6	-540.8	702.6	0.00	0.00	0.00
4,300.0	12.78	230.32	4,222.4	-462.8	-557.8	724.8	0.00	0.00	0.00
4,400.0	12.78	230.32	4,319.9	-476.9	-574.8	746.9	0.00	0.00	0.00
4,500.0	12.78	230.32	4,417.4	-491.0	-591.8	769.0	0.00	0.00	0.00
4,600.0	12.78	230.32	4,514.9	-505.1	-608.9	791.1	0.00	0.00	0.00
4,700.0	12.78	230.32	4,612.5	-519.3	-625.9	813.3	0.00	0.00	0.00
4,800.0	12.78	230.32	4,710.0	-533.4	-642.9	835.4	0.00	0.00	0.00
4,900.0	12.78	230.32	4,807.5	-547.5	-660.0	857.5	0.00	0.00	0.00
5,000.0	12.78	230.32	4,905.0	-561.6	-677.0	879.6	0.00	0.00	0.00
5,097.4	12.78	230.32	5,000.0	-575.4	-693.6	901.2	0.00	0.00	0.00
5,100.0	12.78	230.32	5,002.5	-575.8	-694.0	901.8	0.00	0.00	0.00

NEWFIELD

PayZone Directional Services, LLC.

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well J-2-9-15
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	J-2-9-15 @ 5923.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	**MD Reference:**	J-2-9-15 @ 5923.0ft (Newfield Rig)
Site:	SECTION 1	**North Reference:**	True
Well:	J-2-9-15	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,200.0	12.78	230.32	5,100.1	-589.9	-711.0	923.9	0.00	0.00	0.00
5,300.0	12.78	230.32	5,197.6	-604.0	-728.1	946.0	0.00	0.00	0.00
5,400.0	12.78	230.32	5,295.1	-618.2	-745.1	968.1	0.00	0.00	0.00
5,500.0	12.78	230.32	5,392.6	-632.3	-762.1	990.3	0.00	0.00	0.00
5,600.0	12.78	230.32	5,490.1	-646.4	-779.2	1,012.4	0.00	0.00	0.00
5,700.0	12.78	230.32	5,587.7	-660.5	-796.2	1,034.5	0.00	0.00	0.00
5,800.0	12.78	230.32	5,685.2	-674.7	-813.2	1,056.6	0.00	0.00	0.00
5,900.0	12.78	230.32	5,782.7	-688.8	-830.2	1,078.8	0.00	0.00	0.00
6,000.0	12.78	230.32	5,880.2	-702.9	-847.3	1,100.9	0.00	0.00	0.00
6,100.0	12.78	230.32	5,977.8	-717.0	-864.3	1,123.0	0.00	0.00	0.00
6,200.0	12.78	230.32	6,075.3	-731.2	-881.3	1,145.1	0.00	0.00	0.00
6,300.0	12.78	230.32	6,172.8	-745.3	-898.4	1,167.3	0.00	0.00	0.00
6,400.0	12.78	230.32	6,270.3	-759.4	-915.4	1,189.4	0.00	0.00	0.00
6,507.3	12.78	230.32	6,375.0	-774.6	-933.7	1,213.1	0.00	0.00	0.00

API Well Number: 43013511200000

NEWFIELD

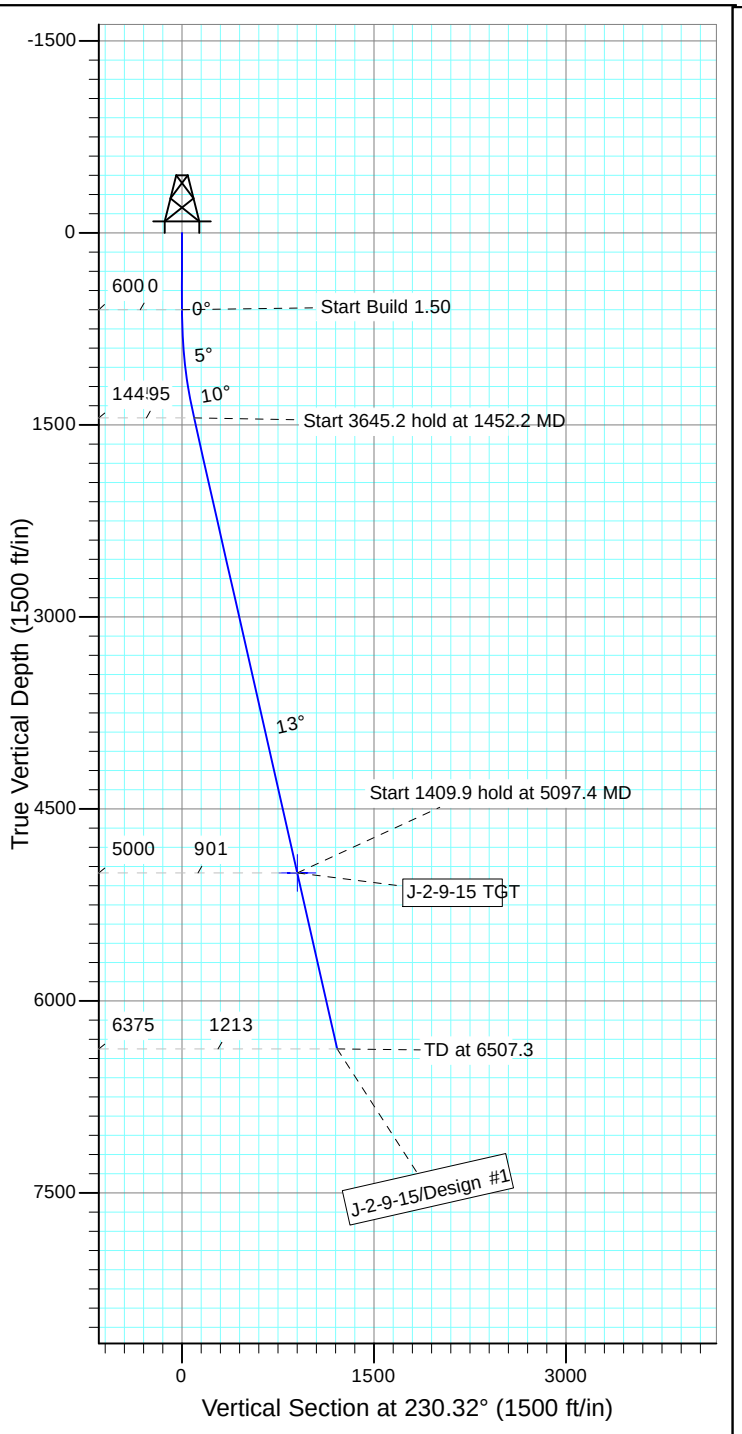
Project: USGS Myton SW (UT)
Site: SECTION 1
Well: J-2-9-15
Wellbore: Wellbore #1
Design: Design #1

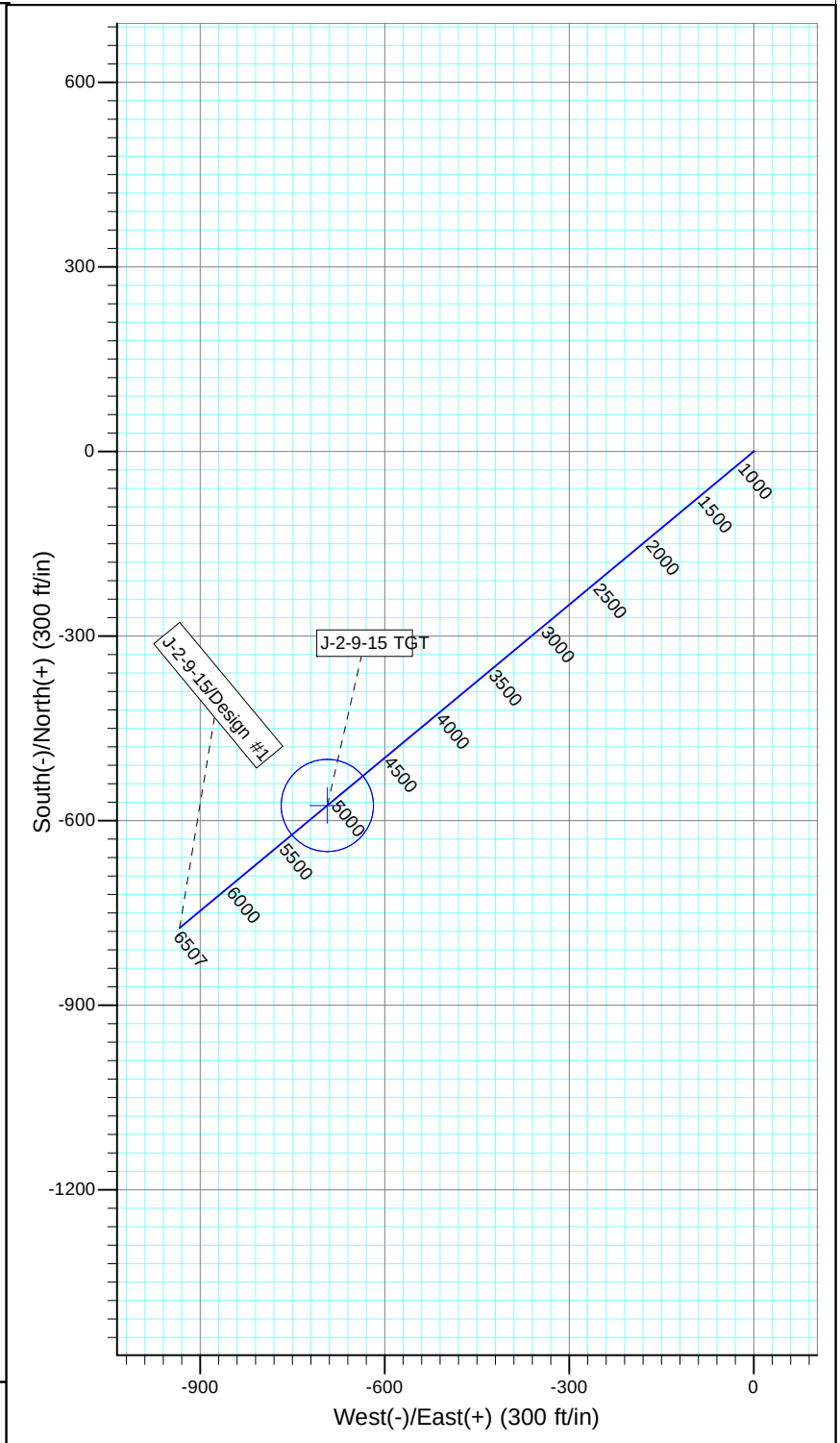
T M

Azimuths to True North
Magnetic North: 11.35°

Magnetic Field
Strength: 52244.8snT
Dip Angle: 65.78°
Date: 2011/08/11
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100
TARGET RADIUS IS 75'





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
J-2-9-15 TGT	5000.0	-575.4	-693.6	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1452.2	12.78	230.32	1445.1	-60.4	-72.9	1.50	230.32	94.7	
4	5097.4	12.78	230.32	5000.0	-575.4	-693.6	0.00	0.00	901.2	J-2-9-15 TGT
5	6507.3	12.78	230.32	6375.0	-774.6	-933.7	0.00	0.00	1213.1	

PAYZONE DIRECTIONAL

NEWFIELD PRODUCTION COMPANY
GMBU J-2-9-15
AT SURFACE: NW/NW (LOT #4) SECTION 1, T9S R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU J-2-9-15 located in the NW 1/4 NW 1/4 Section 1, T9S R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed in a southwesterly direction – 6.4 miles ± to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 2.4 miles ± to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 0.8 miles ± to it's junction with an existing road to the east; proceed in a southeasterly direction – 1.6 miles ± to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 0.7 miles ± to it's junction with an existing road to the northeast; proceed in a northeasterly direction – 0.2 miles ± to the existing 4-1-9-15 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 4-1-9-15 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

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There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

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A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ***ANCILLARY FACILITIES***

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. ***WELL SITE LAYOUT***

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE**:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – Bureau of Land Management.

12. ***OTHER ADDITIONAL INFORMATION***

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The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit # U-11-MQ-0848b,s 9/30/11, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, SWCA, 10/20/11. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 291' of buried water line to be granted in Lease UTU-74826.

It is proposed that the disturbed area will be 30' wide to allow for construction of a proposed buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. Both the proposed surface flow line and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface flow lines will be installed on the same side of the road as existing gas lines. The construction phase of the proposed water lines and proposed flow line will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

For a ROW plan of development, please refer to the Greater Monument Butte Green River Development SOP and as well as the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection

The proposed GMBU J-2-9-15 was on-sited on 10/26/11. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), and Suzanne Grayson (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU J-2-9-15, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU J-2-9-15, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

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Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #J-2-9-15, Section 1, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

12/12/11
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

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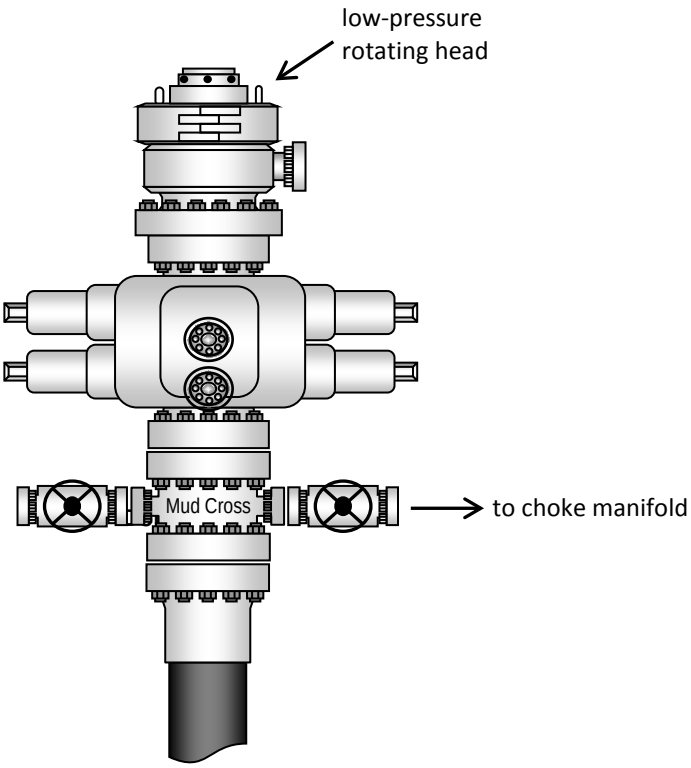
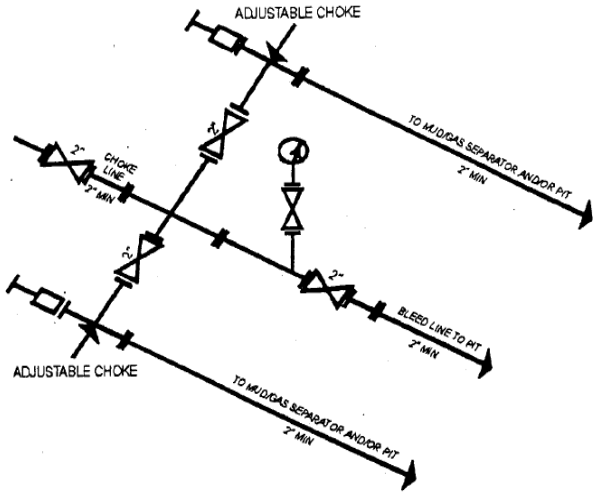
Typical 2M BOP stack configuration





2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

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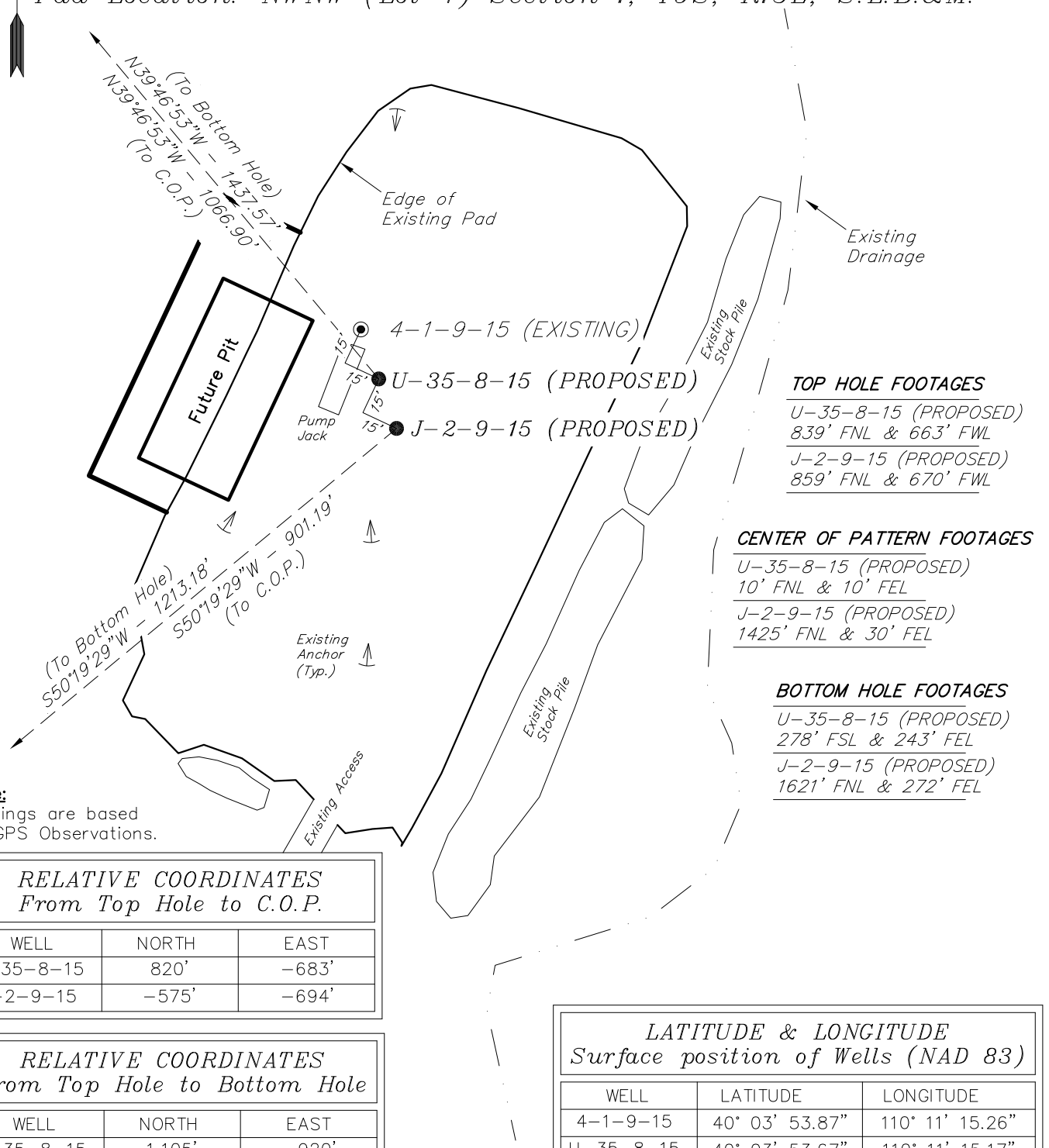
NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

4-1-9-15 (Existing Well)
U-35-8-15 (Proposed Well)
J-2-9-15 (Proposed Well)

Pad Location: NWNW (Lot 4) Section 1, T9S, R15E, S.L.B.&M.



TOP HOLE FOOTAGES

U-35-8-15 (PROPOSED)
839' FNL & 663' FWL

J-2-9-15 (PROPOSED)
859' FNL & 670' FWL

CENTER OF PATTERN FOOTAGES

U-35-8-15 (PROPOSED)
10' FNL & 10' FEL

J-2-9-15 (PROPOSED)
1425' FNL & 30' FEL

BOTTOM HOLE FOOTAGES

U-35-8-15 (PROPOSED)
278' FSL & 243' FEL

J-2-9-15 (PROPOSED)
1621' FNL & 272' FEL

Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
U-35-8-15	820'	-683'
J-2-9-15	-575'	-694'

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
U-35-8-15	1,105'	-920'
J-2-9-15	-775'	-934'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
4-1-9-15	40° 03' 53.87"	110° 11' 15.26"
U-35-8-15	40° 03' 53.67"	110° 11' 15.17"
J-2-9-15	40° 03' 53.47"	110° 11' 15.08"

SURVEYED BY: K.S.	DATE SURVEYED: 7-21-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 08-10-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

RECEIVED: December 13, 2011

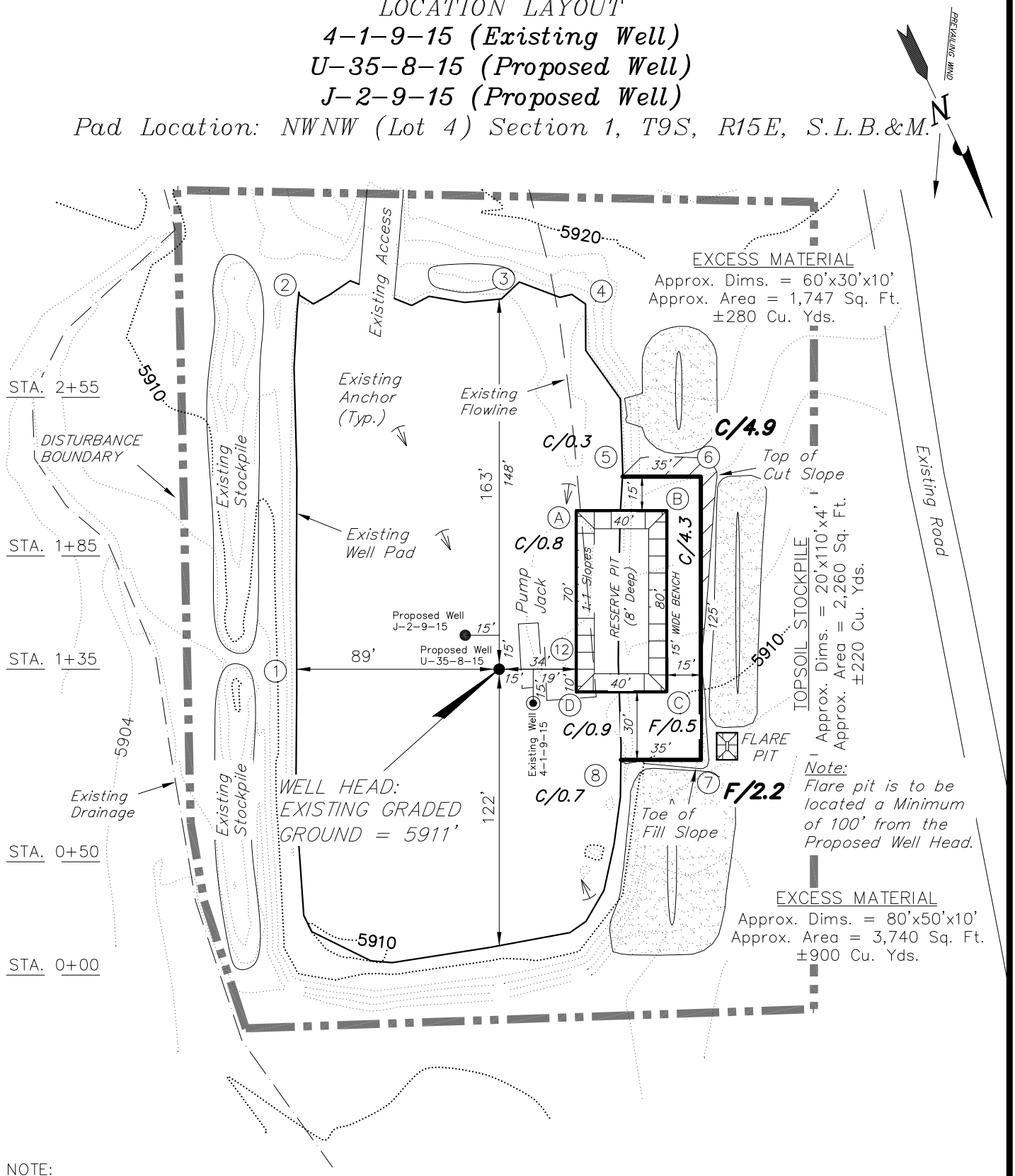
API Well Number: 43013511200000

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

4-1-9-15 (Existing Well)
U-35-8-15 (Proposed Well)
J-2-9-15 (Proposed Well)

Pad Location: NWNW (Lot 4) Section 1, T9S, R15E, S.L.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 1,400 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

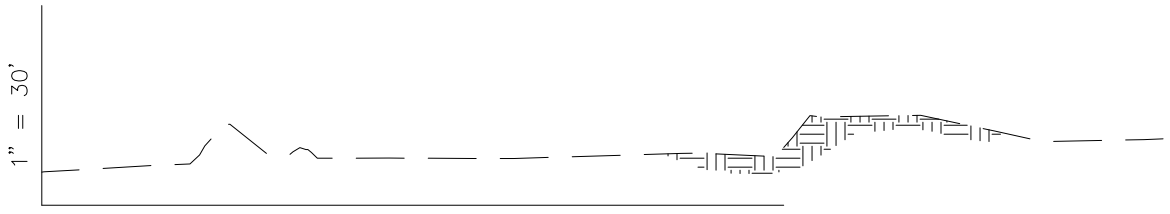
SURVEYED BY: K.S.	DATE SURVEYED: 07-21-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 08-03-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

NEWFIELD EXPLORATION COMPANY

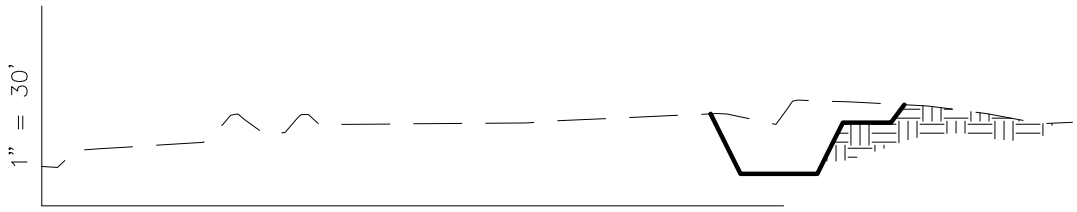
CROSS SECTIONS

4-1-9-15 (Existing Well)
U-35-8-15 (Proposed Well)
J-2-9-15 (Proposed Well)

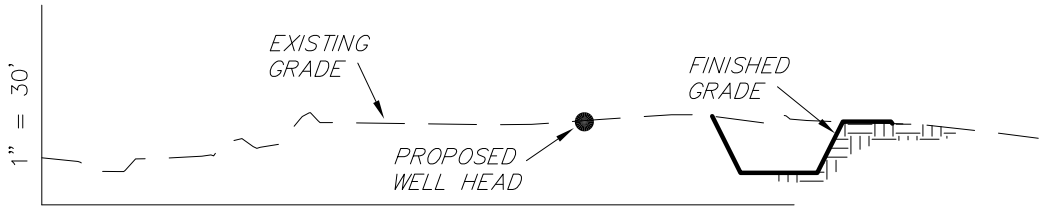
Pad Location: NWNW (Lot 4) Section 1, T9S, R15E, S.L.B.&M.



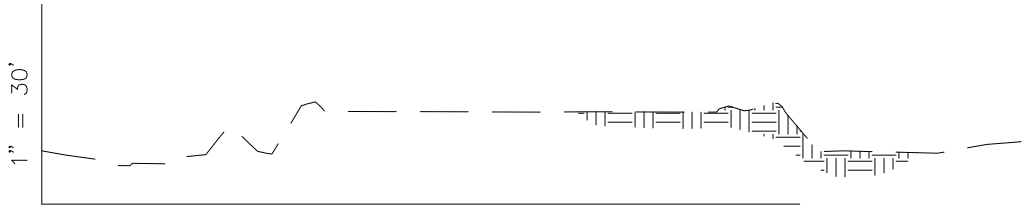
STA. 2+55



STA. 1+85



STA. 1+35



STA. 0+50

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	420	40	Topsoil is not included in Pad Cut	380
PIT	690	0		690
TOTALS	1,110	40	200	1,070

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: K.S.	DATE SURVEYED: 07-21-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 08-03-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

RECEIVED: December 13, 2011

API Well Number: 43013511200000

NEWFIELD EXPLORATION COMPANY

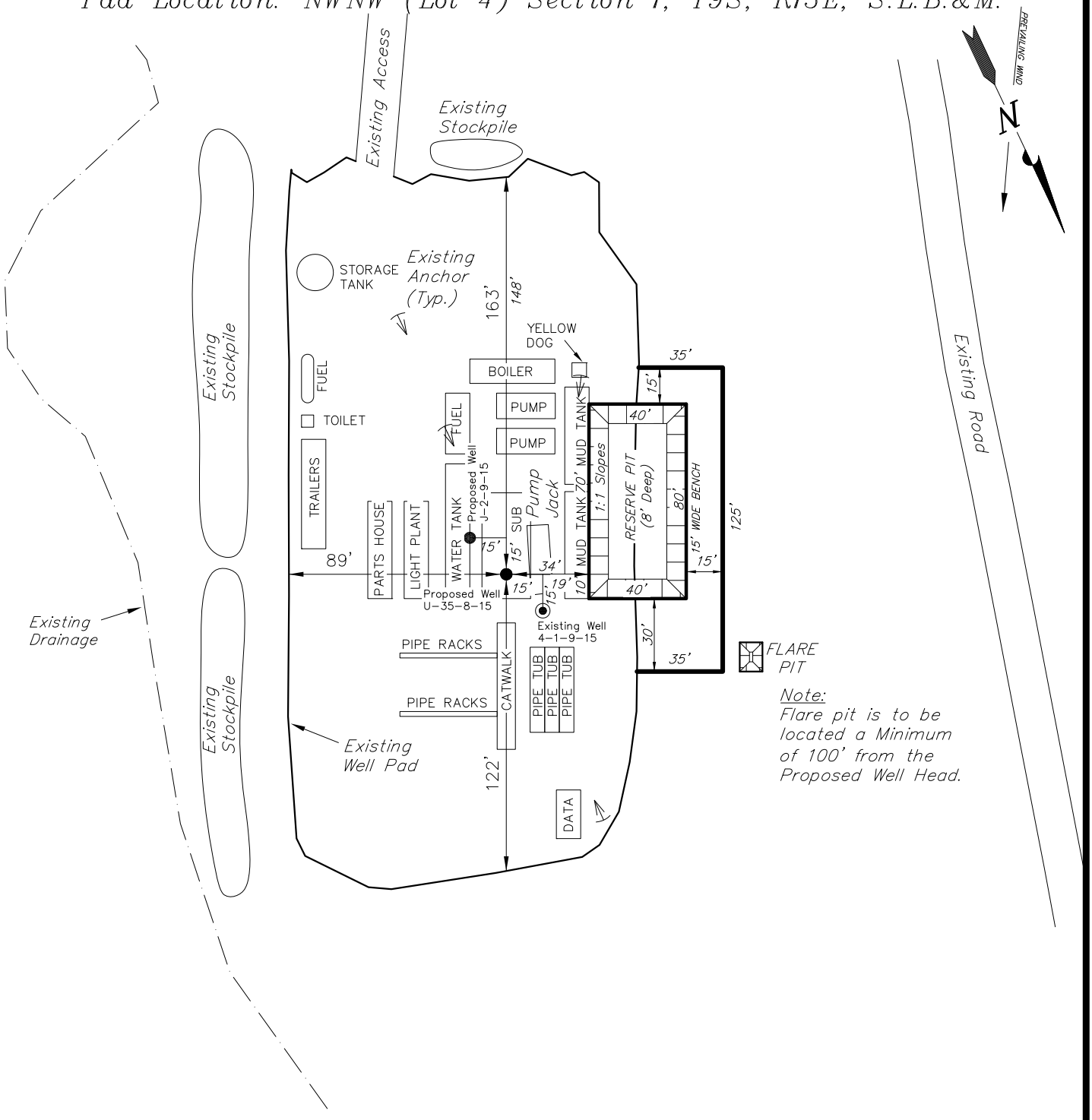
TYPICAL RIG LAYOUT

4-1-9-15 (Existing Well)

U-35-8-15 (Proposed Well)

J-2-9-15 (Proposed Well)

Pad Location: NWNW (Lot 4) Section 1, T9S, R15E, S.L.B.&M.

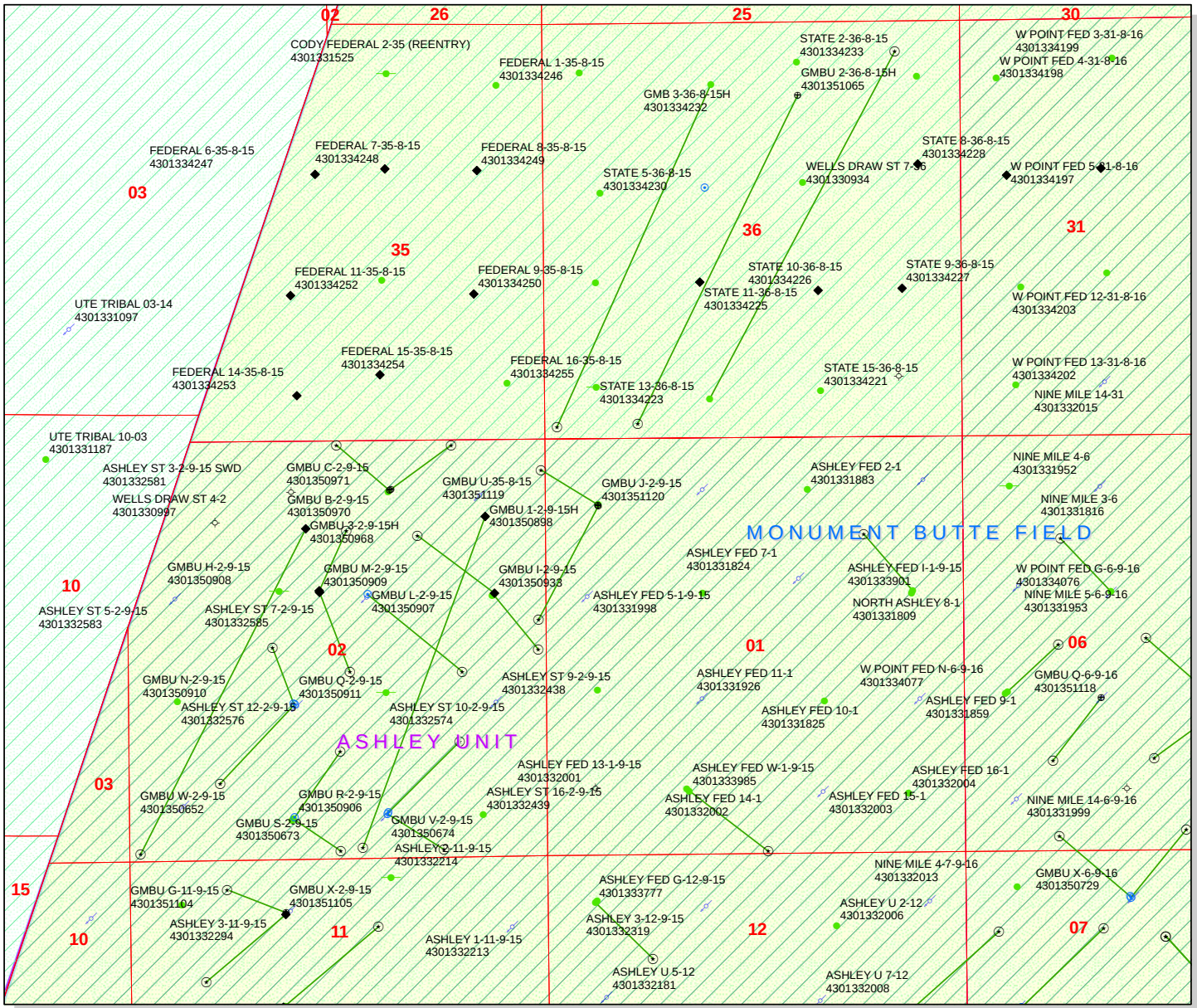


Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: K.S.	DATE SURVEYED: 07-21-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 08-03-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

RECEIVED: December 13, 2011

API Well Number: 43013511200000



API Number: 4301351119

Well Name: GMBU U-35-8-15

Township T0.9 . Range R1.5 . Section 01

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1,700 850 0 1,700 Feet

1:15,707

RECEIVED: December 14, 2011

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 14, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51114	GMBU L-6-9-16	Sec 06 T09S R16E 1973 FNL 0672 FEL BHL Sec 06 T09S R16E 2347 FSL 1472 FEL
43-013-51115	GMBU M-6-9-16	Sec 06 T09S R16E 1832 FSL 1853 FEL BHL Sec 06 T09S R16E 2586 FNL 2311 FWL
43-013-51117	GMBU R-6-9-16	Sec 06 T09S R16E 1811 FSL 1857 FEL BHL Sec 06 T09S R16E 1174 FSL 2401 FWL
43-013-51118	GMBU Q-6-9-16	Sec 06 T09S R16E 1946 FSL 1737 FWL BHL Sec 06 T09S R16E 1149 FSL 1118 FWL
43-013-51119	GMBU U-35-8-15	Sec 01 T09S R15E 0839 FNL 0663 FWL BHL Sec 35 T08S R15E 0278 FSL 0243 FEL
43-013-51120	GMBU J-2-9-15	Sec 01 T09S R15E 0859 FNL 0670 FWL BHL Sec 02 T09S R15E 1621 FNL 0272 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.12.14 11:36:16 -07'00'

RECEIVED: December 14, 2011

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-14-11

RECEIVED: December 14, 2011

NEWFIELD
ROCKY MOUNTAINS

VIA ELECTRONIC DELIVERY

December 14, 2011

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU J-2-9-15
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R15E Section 1: NWNW (Lot 4) (UTU-74826)
859' FNL 670' FWL

At Target: T9S-R15E Section 2: SENE (ML-43538)
1621' FNL 272' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company ("NPC") of an Application for Permit to Drill the above referenced well dated 12/13/2011, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-exiting roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4153 or by email at pburns@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

Peter Burns
Land Associate

API Well Number: 43013511200000

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: UTU74826

6. If Indian, Allottee or Tribe Name:

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: GREATER MONUMENT

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: GMBU J-2-9-15

2. Name of Operator: NEWFIELD PRODUCTION COMPANY
Contact: MANDIE CROZIER
Email: mcrozier@newfield.com

9. API Well No.:

3a. Address
ROUTE #3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)
Ph: 435-646-4825
Fx: 435-646-3031

10. Field and Pool, or Exploratory: MONUMENT BUTTE

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: NWNW Lot 4 859FNL 670FWL

At proposed prod. zone: SENE 1621FNL 272FEL

11. Sec., T., R., M., or Blk. and Survey or Area: Sec 1 T9S R15E Mer SLB

14. Distance in miles and direction from nearest town or post office*: 13.5

12. County or Parish: DUCHESNE

13. State: UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): 30'

16. No. of Acres in Lease: 2189.90

17. Spacing Unit dedicated to this well: 20.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.: 1193'

19. Proposed Depth: 6507 MD
6375 TVD

20. BLM/BIA Bond No. on file: WYB000493

21. Elevations (Show whether DF, KB, RT, GL, etc.): 5911 GL

22. Approximate date work will start: 03/31/2012

23. Estimated duration: 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed)	Date
(Electronic Submission)	MANDIE CROZIER Ph: 435-646-4825	12/13/2011

Title: REGULATORY ANALYST

Approved by (Signature)	Name (Printed/Typed)	Date

Title	Office

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

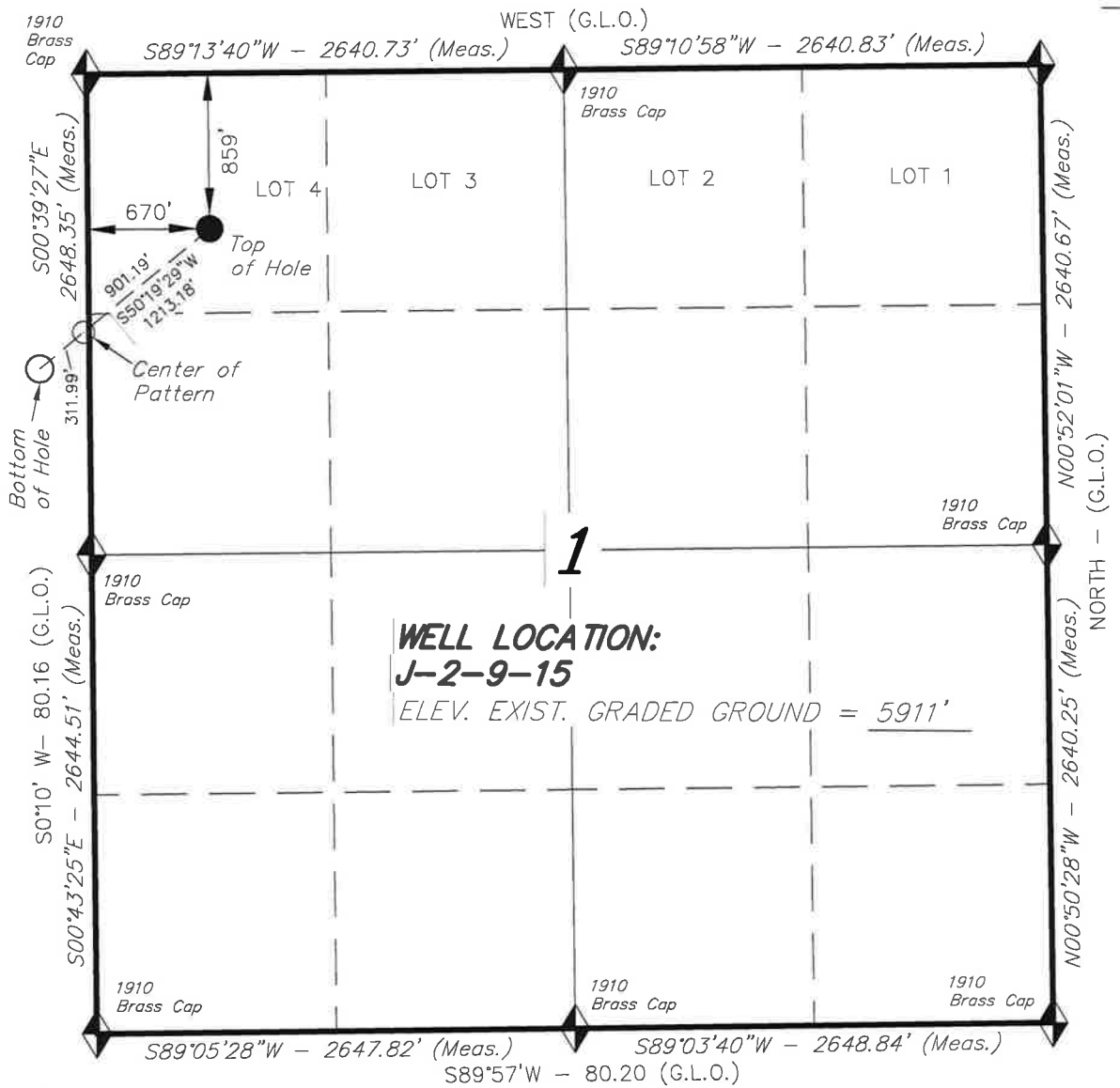
Electronic Submission #125562 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional Operator Remarks:

SURFACE LEASE: UTU-74826
BOTTOM HOLE LEASE: ML-43538

T9S, R15E, S.L.B.&M.

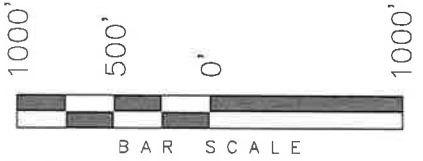


◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NEWFIELD EXPLORATION COMPANY

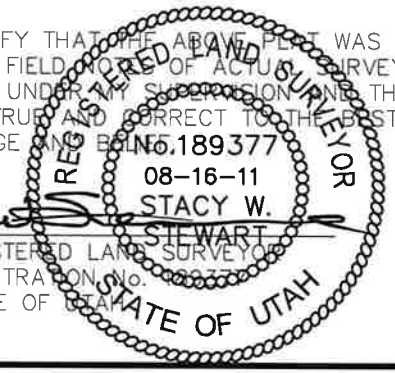
WELL LOCATION, J-2-9-15, LOCATED AS SHOWN IN THE NW 1/4 NW 1/4 (LOT 4) OF SECTION 1, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. *Well footages are measured at right angles to the Section Lines.*
2. *Bearings are based on Global Positioning Satellite observations.*

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

J-2-9-15
(Surface Location) ***NAD 83***
LATITUDE = 40° 03' 53.47"
LONGITUDE = 110° 11' 15.08"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

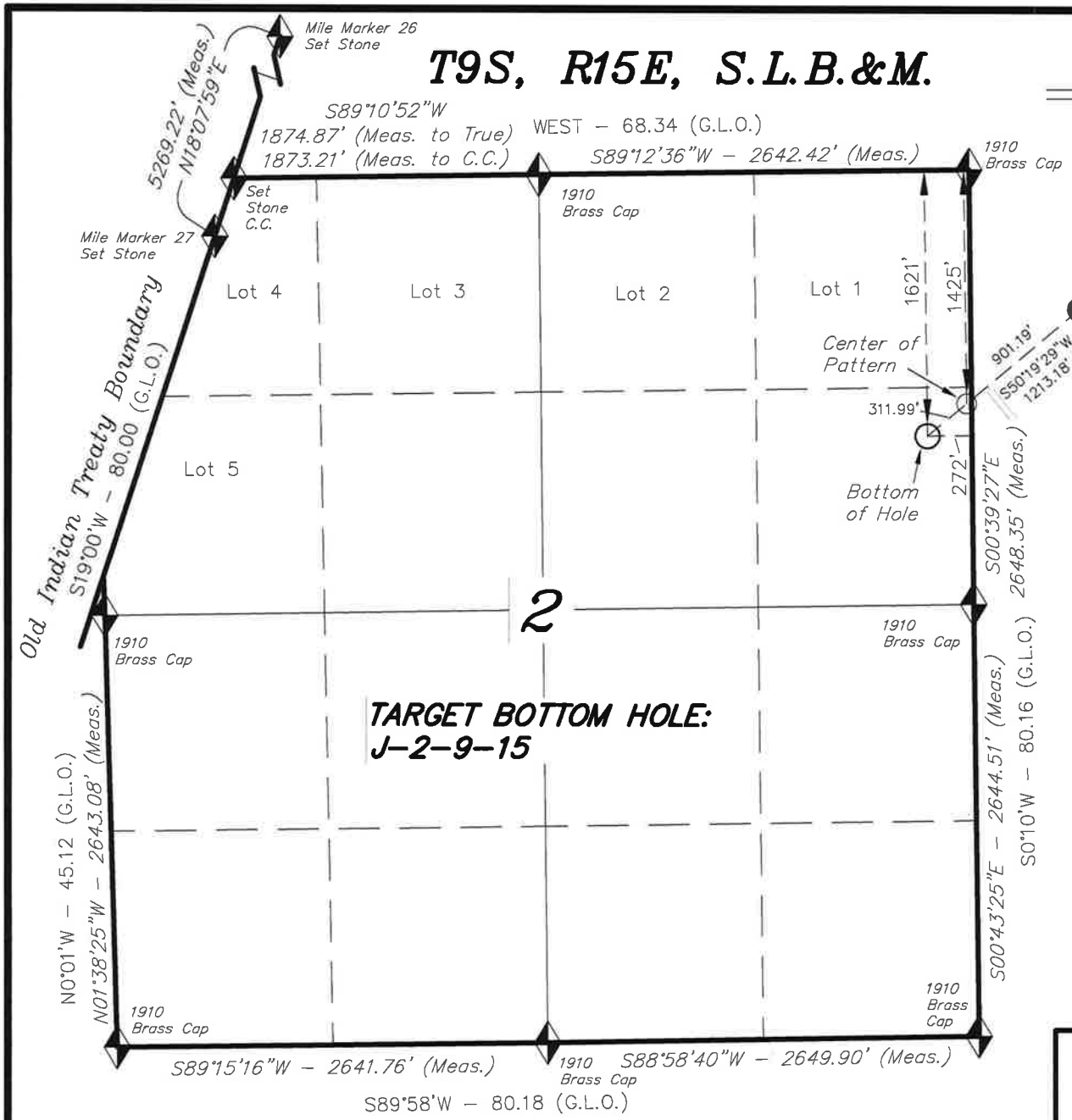
DATE SURVEYED: 7-21-11	SURVEYED BY: K.S.	VERSION:
DATE DRAWN: 08-11-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

API Well Number: 43013511200000

T9S, R15E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, J-2-9-15,
LOCATED AS SHOWN IN THE SE 1/4
NE 1/4 OF SECTION 2, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Center of Pattern footages are 1425' FNL & 30' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 189377
08-16-11
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

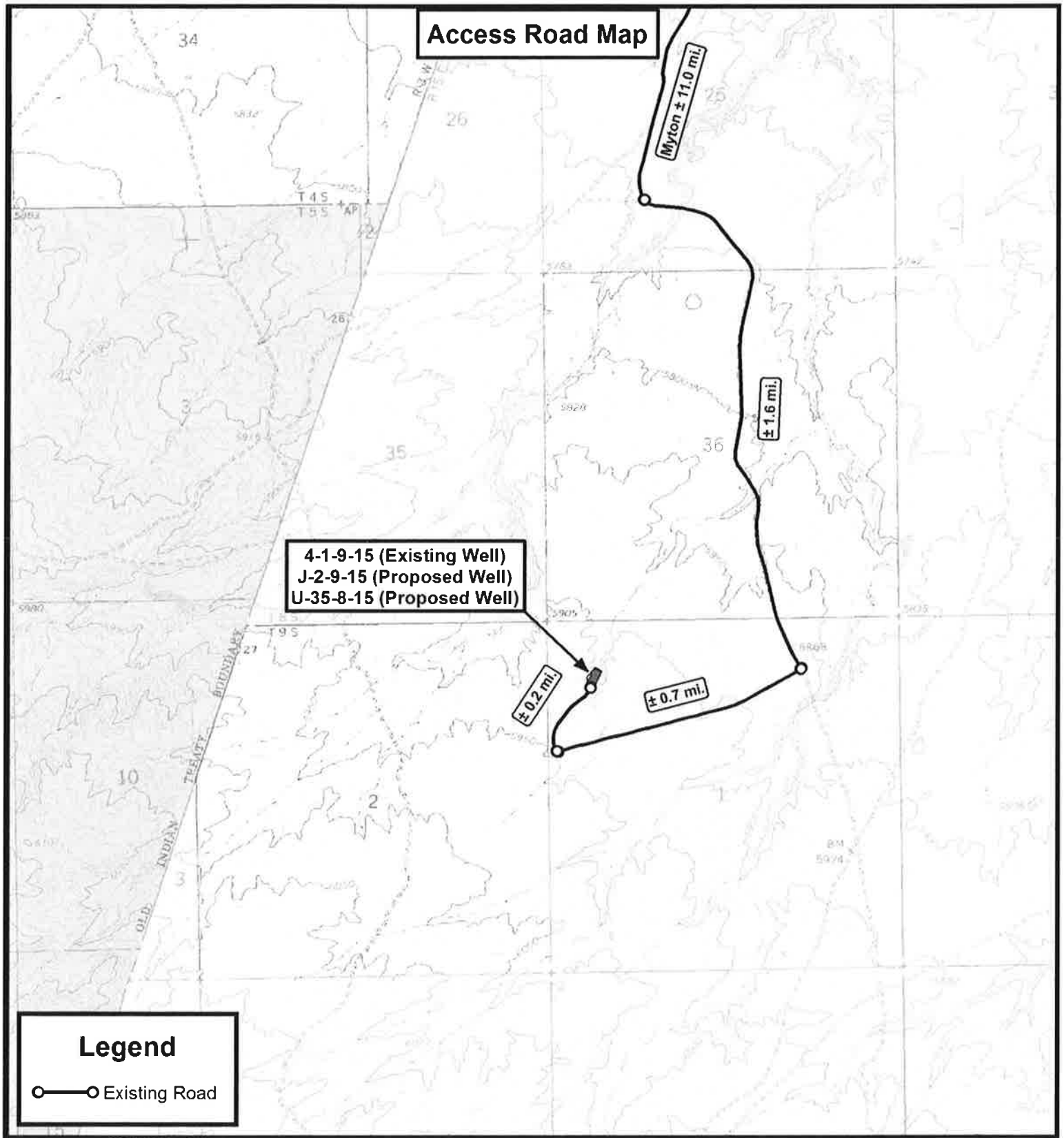
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

◆ = SECTION CORNERS LOCATED

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 7-21-11	SURVEYED BY: K.S.	VERSION:
DATE DRAWN: 08-16-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

API Well Number: 43013511200000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

4-1-9-15 (Existing Well)
J-2-9-15 (Proposed Well)
U-35-8-15 (Proposed Well)
SEC. 1, T9S, R15E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	08-02-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/13/2011
API NO. ASSIGNED: 43013511200000
WELL NAME: GMBU J-2-9-15
OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)
PHONE NUMBER: 435 646-4825
CONTACT: Mandie Crozier

PROPOSED LOCATION: NWNW 01 090S 150E
Permit Tech Review: ☑

SURFACE: 0859 FNL 0670 FWL
Engineering Review: ☐

BOTTOM: 1621 FNL 0272 FEL
Geology Review: ☑

COUNTY: DUCHESNE
LATITUDE: 40.06487
LONGITUDE: -110.18760
UTM SURF EASTINGS: 569281.00
NORTHINGS: 4435273.00
FIELD NAME: MONUMENT BUTTE
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-74826
PROPOSED PRODUCING FORMATION(S): GREEN RIVER
SURFACE OWNER: 1 - Federal
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: GMBU (GRRV)

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 213-11
Effective Date: 11/30/2009
Siting: Suspends General Siting

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill

RECEIVED: December 27, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: GMBU J-2-9-15
API Well Number: 43013511200000
Lease Number: UTU-74826
Surface Owner: FEDERAL
Approval Date: 12/27/2011

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

RECEIVED
DEC 13 2011
BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER	5. Lease Serial No. UTU74826
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA Agreement, Name and No. UTU87538X
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. GMBU J-2-9-15
2. Name of Operator NEWFIELD EXPLORATION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com	9. API Well No. 43-013-51120
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031
	10. Field and Pool, or Exploratory MONUMENT BUTTE UNKNOWN
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface Lot 4 859FNL 670FWL At proposed prod. zone SENE 1621FNL 272FEL T9S, R15E, Sec. 2	11. Sec., T., R., M., or Blk. and Survey or Area Sec 1 T9S R15E Mer SLB SME: BLM
14. Distance in miles and direction from nearest town or post office* 13.5	12. County or Parish DUCHESNE / 13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 30'	16. No. of Acres in Lease 2189.98 / 17. Spacing Unit dedicated to this well 20.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1193'	19. Proposed Depth 6507 MD 6375 TVD / 20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KB, RT, GL, etc. 5911 GL	22. Approximate date work will start 03/31/2012 / 23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 12/13/2011
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date JUN 28 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 05 2012
DIV. OF OIL, GAS & MINING

Additional Operator Remarks (see next page)

Electronic Submission #125562 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 12/20/2011 (12XXXXXAE)

UDOGM

NOTICE OF APPROVAL

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

11SXS0847AE NOS 8/22/2011

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**Lot 4, Sec 1, T9S, R15E**
Well No:	**GMBU J-2-9-16**	**Lease No:**	**UTU-74826**
API No:	**43-013-51120**	**Agreement:**	**Greater Monument Butte Unit**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Wildlife

If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

- The proposed project is within **mountain plover habitat**. If drilling or construction is proposed from May 1 to June 15, then a survey will be conducted by a qualified biologist. Permission to proceed may be granted in accordance with the "USFWS Mountain Plover Survey Guidelines" (March 2002) protocol. It is recommended that reclamation seed mixtures use low growing grasses and forbs.

- The proposed project is within 0.5 mile of a **golden eagle nest**. If drilling or construction is proposed from January 1 to August 31, then a nest survey will be conducted by a qualified biologist. If it is determined by that the nest is inactive, then permission to proceed may be granted by the BLM Authorized Officer. If the nest is determined to be active, then the timing restriction will remain in effect.

Air Quality

- All internal combustion equipment will be kept in good working order.

- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer.

- Open burning of garbage or refuse will not occur at well sites or other facilities.

- Low bleed pneumatics will be installed on separator dump valves and other controllers.

- During completion, flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.

- Well site telemetry will be utilized as feasible for production operations.

S.O.P.s

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.

- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.

- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, ROW, COAs permits/authorizations on their person(s) during all phases of construction.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, so that disturbance is returned as close to a natural state as possible..

- Appropriate erosion control and revegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and water bars will be installed on disturbed slopes. Erosion control efforts will be monitored by Newfield and, if necessary, modifications will be made to control erosion.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU J-2-9-15

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013511200000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0859 FNL 0670 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 01 Township: 09.0S Range: 15.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/27/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 27, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech
SIGNATURE N/A		**DATE** 11/26/2012

RECEIVED: Nov. 26, 2012

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013511200000

API: 43013511200000
Well Name: GMBU J-2-9-15
Location: 0859 FNL 0670 FWL QTR NWNW SEC 01 TWNP 090S RNG 150E MER S
Company Permit Issued to: NEWFIELD PRODUCTION COMPANY
Date Original Permit Issued: 12/27/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Mandie Crozier **Date:** 11/26/2012
Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

RECEIVED: Nov. 26, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU J-2-9-15

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013511200000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0859 FNL 0670 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 01 Township: 09.0S Range: 15.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/27/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 18, 2013

By: Dan Jarvis

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech
SIGNATURE N/A		**DATE** 11/12/2013

RECEIVED: Nov. 12, 2013

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013511200000

API: 43013511200000
Well Name: GMBU J-2-9-15
Location: 0859 FNL 0670 FWL QTR NWNW SEC 01 TWNP 090S RNG 150E MER S
Company Permit Issued to: NEWFIELD PRODUCTION COMPANY
Date Original Permit Issued: 12/27/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Mandie Crozier **Date:** 11/12/2013
Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

RECEIVED: Nov. 12, 2013

Sundry Number: 51440 API Well Number: 43013511200000

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU74826

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: UTU87538X

2. Name of Operator: NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.: GMBU J-2-9-15

3. Address: ROUTE #3 BOX 3630, MYTON, UT 84052

3a. Phone No. *(include area code)*: Ph:435-646-3721

9. API Well No.: 43-013-51120

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 859' FNL 670' FWL (NW/NW, LOT 4) SEC 1 T9S R15E (UTU-74826)

10. Field and Pool or Exploratory: MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area: SEC 1 T9S R15E Mer SLB

At top prod. interval reported below: 1383' FNL 36' FWL (NW/NW, LOT 4) SEC 1 T9S R15E (UTU-74826)

At total depth: 1605' FNL 228' FEL (SE/NE) SEC 2 T9S R15E (ML-43538)

12. County or Parish: DUCHESNE

13. State: UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
03/20/2014	04/01/2014	☐ D & A ☑ Ready to Prod. 04/22/2014	5911' GL 5921' KB

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 6390' TVD 6260'	MD 6359' TVD	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	311'		155 CLASS G			
7-7/8"	5-1/2" J-55	15.50	0'	6383'		290 Econocem		0'	
						490Expandacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@5803'	TA@5580'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4688'	5644'	4688' - 5644' MD	0.34	50	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4688' - 5644' MD	Frac w/ 309,800#s of 20/40 white sand in 3,062 bbls of Lightning 17 fluid, in 3 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/22/14	5/2/14	24	→	99	10	155			2.5 X 1.75 X 24 RHAC

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GARDEN GULCH MARK	3845'
				GARDEN GULCH 1	4079'
				GARDEN GULCH 2	4193'
				POINT 3	4459'
				X MRKR	4732'
				Y MRKR	4769'
				DOUGLAS CREEK MRK	4884'
				BI CARBONATE MRK	5144'
				B LIMESTONE MRK	5259'
				CASTLE PEAK	5811'
				BASAL CARBONATE	6200'
				WASATCH	6330'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Heather Calder Title Regulatory Technician

Signature Heather Calder Date 05/22/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 1
J-2-9-15
Wellbore #1

Design: Actual

End of Well Report

02 April, 2014

PAYZONE DIRECTIONAL

NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-2-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Site:	SECTION 1	**MD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Well:	J-2-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 1, SEC 1 T9S R15E

Site Position:		**Northing:**	7,193,438.05 usft	**Latitude:**	40° 3' 37.338 N
From:	Lat/Long	**Easting:**	2,009,700.00 usft	**Longitude:**	110° 10' 50.033 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.85 °

Well J-2-9-15, SHL LAT: 40 03 53.47 LONG: -110 11 15.08

Well Position	**+N/-S**	0.0 usft	**Northing:**	7,195,041.47 usft	**Latitude:**	40° 3' 53.470 N
	+E/-W	0.0 usft	**Easting:**	2,007,728.89 usft	**Longitude:**	110° 11' 15.080 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	5,921.0 usft	**Ground Level:**	5,911.0 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	8/11/2011	11.35	65.78	52,245

Design Actual

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	230.27

Survey Program **Date** 4/2/2014

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
347.0	6,390.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-2-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Site:	SECTION 1	**MD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Well:	J-2-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
347.0	1.00	18.70	347.0	-2.6	2.9	1.0	0.29	0.29	0.00
378.0	1.10	13.70	378.0	-3.0	3.4	1.1	0.44	0.32	-16.13
408.0	0.90	15.70	408.0	-3.5	3.9	1.3	0.68	-0.67	6.67
439.0	0.60	38.50	439.0	-3.8	4.3	1.4	1.35	-0.97	73.55
470.0	0.40	66.90	470.0	-4.1	4.5	1.6	1.01	-0.65	91.61
501.0	0.40	80.30	501.0	-4.3	4.5	1.8	0.30	0.00	43.23
531.0	0.40	153.20	531.0	-4.4	4.4	2.0	1.58	0.00	243.00
562.0	0.50	172.00	562.0	-4.3	4.2	2.1	0.57	0.32	60.65
593.0	0.90	184.50	593.0	-4.0	3.8	2.1	1.37	1.29	40.32
624.0	0.90	181.90	624.0	-3.7	3.3	2.0	0.13	0.00	-8.39
655.0	1.10	194.10	655.0	-3.3	2.8	1.9	0.94	0.65	39.35
685.0	1.30	198.20	684.9	-2.8	2.2	1.8	0.73	0.67	13.67
716.0	1.50	204.90	715.9	-2.1	1.5	1.5	0.83	0.65	21.61
747.0	1.90	212.00	746.9	-1.3	0.7	1.0	1.46	1.29	22.90
778.0	2.00	217.00	777.9	-0.2	-0.2	0.4	0.64	0.32	16.13
808.0	2.30	214.60	807.9	0.9	-1.1	-0.2	1.04	1.00	-8.00
839.0	2.70	213.90	838.9	2.2	-2.2	-1.0	1.29	1.29	-2.26
870.0	3.00	216.70	869.8	3.6	-3.5	-1.9	1.07	0.97	9.03
901.0	3.00	220.80	900.8	5.2	-4.7	-2.9	0.69	0.00	13.23
931.0	3.50	227.30	930.7	6.9	-5.9	-4.1	2.07	1.67	21.67
962.0	3.70	230.70	961.7	8.9	-7.2	-5.5	0.94	0.65	10.97
993.0	3.90	233.40	992.6	10.9	-8.5	-7.2	0.87	0.65	8.71
1,024.0	4.30	233.50	1,023.5	13.1	-9.8	-8.9	1.29	1.29	0.32
1,054.0	4.80	234.80	1,053.4	15.5	-11.2	-10.9	1.70	1.67	4.33
1,098.0	5.50	232.90	1,097.2	19.4	-13.5	-14.1	1.64	1.59	-4.32
1,142.0	5.90	234.50	1,141.0	23.8	-16.1	-17.6	0.98	0.91	3.64

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-2-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Site:	SECTION 1	**MD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Well:	J-2-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
1,188.0	6.30	231.90	1,186.8	28.7	-19.0	-21.5	1.06	0.87	-5.65
1,232.0	6.90	231.90	1,230.5	33.7	-22.2	-25.5	1.36	1.36	0.00
1,276.0	7.50	231.50	1,274.1	39.3	-25.6	-29.8	1.37	1.36	-0.91
1,320.0	7.80	230.90	1,317.7	45.1	-29.2	-34.4	0.71	0.68	-1.36
1,365.0	8.70	233.70	1,362.3	51.6	-33.2	-39.5	2.19	2.00	6.22
1,411.0	9.40	234.70	1,407.7	58.8	-37.4	-45.3	1.56	1.52	2.17
1,455.0	9.90	236.20	1,451.1	66.1	-41.6	-51.4	1.27	1.14	3.41
1,501.0	10.90	235.50	1,496.3	74.4	-46.3	-58.3	2.19	2.17	-1.52
1,547.0	11.60	232.80	1,541.4	83.3	-51.5	-65.6	1.90	1.52	-5.87
1,590.0	12.40	233.10	1,583.5	92.3	-56.9	-72.7	1.87	1.86	0.70
1,634.0	13.10	231.60	1,626.4	102.0	-62.8	-80.4	1.76	1.59	-3.41
1,680.0	13.80	231.20	1,671.2	112.7	-69.5	-88.7	1.54	1.52	-0.87
1,726.0	13.90	229.00	1,715.8	123.7	-76.6	-97.2	1.17	0.22	-4.78
1,772.0	13.80	227.80	1,760.5	134.7	-83.9	-105.4	0.66	-0.22	-2.61
1,818.0	13.80	227.70	1,805.1	145.6	-91.3	-113.5	0.05	0.00	-0.22
1,863.0	13.80	228.20	1,848.8	156.4	-98.5	-121.5	0.27	0.00	1.11
1,909.0	13.70	228.50	1,893.5	167.3	-105.7	-129.7	0.27	-0.22	0.65
1,955.0	13.60	228.00	1,938.2	178.2	-112.9	-137.8	0.34	-0.22	-1.09
2,001.0	13.40	228.30	1,983.0	188.9	-120.1	-145.8	0.46	-0.43	0.65
2,047.0	13.20	228.30	2,027.7	199.5	-127.2	-153.7	0.43	-0.43	0.00
2,090.0	13.30	229.70	2,069.6	209.3	-133.6	-161.1	0.78	0.23	3.26
2,136.0	12.70	230.80	2,114.4	219.7	-140.2	-169.1	1.41	-1.30	2.39
2,182.0	12.20	232.60	2,159.3	229.6	-146.4	-176.8	1.38	-1.09	3.91
2,228.0	12.50	231.60	2,204.3	239.4	-152.4	-184.6	0.80	0.65	-2.17
2,274.0	12.80	229.10	2,249.1	249.5	-158.9	-192.4	1.36	0.65	-5.43
2,319.0	13.60	227.00	2,293.0	259.7	-165.7	-200.0	2.07	1.78	-4.67
2,365.0	14.10	225.50	2,337.6	270.7	-173.3	-208.0	1.34	1.09	-3.26

NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-2-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Site:	SECTION 1	**MD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Well:	J-2-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
2,409.0	14.10	224.90	2,380.3	281.4	-180.9	-215.6	0.33	0.00	-1.36
2,453.0	13.70	226.30	2,423.0	291.9	-188.3	-223.1	1.19	-0.91	3.18
2,499.0	13.50	226.70	2,467.7	302.7	-195.7	-231.0	0.48	-0.43	0.87
2,545.0	13.70	227.00	2,512.4	313.5	-203.1	-238.8	0.46	0.43	0.65
2,588.0	13.50	226.70	2,554.2	323.6	-210.0	-246.2	0.49	-0.47	-0.70
2,634.0	13.40	226.50	2,599.0	334.3	-217.4	-254.0	0.24	-0.22	-0.43
2,680.0	13.20	224.80	2,643.7	344.8	-224.8	-261.6	0.95	-0.43	-3.70
2,726.0	13.10	224.30	2,688.5	355.3	-232.3	-268.9	0.33	-0.22	-1.09
2,772.0	13.40	223.90	2,733.3	365.7	-239.8	-276.2	0.68	0.65	-0.87
2,817.0	13.30	226.10	2,777.1	376.1	-247.2	-283.6	1.15	-0.22	4.89
2,863.0	13.40	227.30	2,821.8	386.7	-254.5	-291.3	0.64	0.22	2.61
2,909.0	13.90	230.00	2,866.5	397.5	-261.6	-299.5	1.76	1.09	5.87
2,955.0	14.70	231.00	2,911.1	408.9	-268.8	-308.2	1.82	1.74	2.17
2,999.0	14.90	232.50	2,953.6	420.1	-275.8	-317.1	0.98	0.45	3.41
3,044.0	14.60	233.10	2,997.2	431.6	-282.7	-326.2	0.75	-0.67	1.33
3,090.0	13.80	232.00	3,041.8	442.8	-289.6	-335.1	1.84	-1.74	-2.39
3,136.0	13.60	231.30	3,086.4	453.7	-296.3	-343.7	0.56	-0.43	-1.52
3,180.0	13.70	230.90	3,129.2	464.1	-302.9	-351.8	0.31	0.23	-0.91
3,226.0	13.00	229.20	3,174.0	474.7	-309.7	-359.9	1.74	-1.52	-3.70
3,270.0	12.30	228.40	3,216.9	484.4	-316.0	-367.2	1.64	-1.59	-1.82
3,313.0	12.90	227.90	3,258.9	493.7	-322.3	-374.2	1.42	1.40	-1.16
3,359.0	13.70	229.50	3,303.6	504.3	-329.3	-382.1	1.91	1.74	3.48
3,405.0	14.00	230.50	3,348.3	515.3	-336.3	-390.5	0.83	0.65	2.17
3,451.0	14.10	231.50	3,392.9	526.5	-343.4	-399.2	0.57	0.22	2.17
3,497.0	14.70	233.40	3,437.5	537.9	-350.3	-408.3	1.66	1.30	4.13
3,540.0	14.50	234.20	3,479.1	548.7	-356.7	-417.0	0.66	-0.47	1.86
3,586.0	14.70	233.60	3,523.6	560.3	-363.6	-426.4	0.55	0.43	-1.30

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-2-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Site:	SECTION 1	**MD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Well:	J-2-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
3,632.0	14.40	231.90	3,568.1	571.9	-370.6	-435.6	1.13	-0.65	-3.70
3,678.0	14.40	232.70	3,612.7	583.3	-377.6	-444.7	0.43	0.00	1.74
3,724.0	14.20	232.60	3,657.2	594.6	-384.5	-453.7	0.44	-0.43	-0.22
3,767.0	14.00	232.10	3,699.0	605.1	-390.9	-462.0	0.54	-0.47	-1.16
3,813.0	13.90	232.30	3,743.6	616.2	-397.7	-470.7	0.24	-0.22	0.43
3,857.0	13.60	232.40	3,786.3	626.7	-404.0	-479.0	0.68	-0.68	0.23
3,903.0	13.30	232.90	3,831.1	637.3	-410.5	-487.5	0.70	-0.65	1.09
3,949.0	13.40	233.30	3,875.8	648.0	-416.9	-496.0	0.30	0.22	0.87
3,992.0	13.40	234.60	3,917.7	657.9	-422.8	-504.1	0.70	0.00	3.02
4,038.0	13.30	234.80	3,962.4	668.5	-428.9	-512.7	0.24	-0.22	0.43
4,082.0	13.20	235.10	4,005.2	678.5	-434.7	-521.0	0.28	-0.23	0.68
4,126.0	13.30	235.10	4,048.1	688.6	-440.5	-529.3	0.23	0.23	0.00
4,172.0	13.30	234.80	4,092.8	699.1	-446.6	-537.9	0.15	0.00	-0.65
4,217.0	13.40	233.50	4,136.6	709.5	-452.6	-546.4	0.70	0.22	-2.89
4,263.0	13.40	231.70	4,181.4	720.1	-459.1	-554.8	0.91	0.00	-3.91
4,309.0	13.30	229.90	4,226.1	730.8	-465.8	-563.1	0.93	-0.22	-3.91
4,353.0	13.30	229.80	4,268.9	740.9	-472.3	-570.8	0.05	0.00	-0.23
4,398.0	13.10	229.90	4,312.8	751.2	-479.0	-578.6	0.45	-0.44	0.22
4,444.0	12.90	230.00	4,357.6	761.5	-485.6	-586.6	0.44	-0.43	0.22
4,488.0	12.70	229.80	4,400.5	771.3	-491.9	-594.0	0.47	-0.45	-0.45
4,534.0	12.90	230.50	4,445.3	781.5	-498.4	-601.9	0.55	0.43	1.52
4,580.0	13.00	230.40	4,490.2	791.8	-505.0	-609.8	0.22	0.22	-0.22
4,625.0	13.30	231.00	4,534.0	802.0	-511.5	-617.7	0.73	0.67	1.33
4,671.0	13.60	231.90	4,578.7	812.7	-518.2	-626.1	0.80	0.65	1.96
4,715.0	13.20	232.90	4,621.5	822.9	-524.4	-634.2	1.05	-0.91	2.27
4,759.0	12.80	231.90	4,664.4	832.8	-530.4	-642.0	1.04	-0.91	-2.27
4,805.0	13.10	231.20	4,709.2	843.1	-536.8	-650.1	0.74	0.65	-1.52

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-2-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Site:	SECTION 1	**MD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Well:	J-2-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
4,850.0	13.50	228.20	4,753.0	853.4	-543.5	-658.0	1.77	0.89	-6.67
4,896.0	13.80	228.60	4,797.7	864.3	-550.7	-666.1	0.68	0.65	0.87
4,942.0	14.40	229.60	4,842.3	875.5	-558.1	-674.6	1.41	1.30	2.17
4,988.0	14.10	229.40	4,886.9	886.8	-565.4	-683.2	0.66	-0.65	-0.43
5,033.0	13.60	230.50	4,930.6	897.6	-572.4	-691.4	1.26	-1.11	2.44
5,079.0	13.50	230.00	4,975.3	908.4	-579.2	-699.7	0.33	-0.22	-1.09
5,125.0	12.80	230.50	5,020.1	918.8	-585.9	-707.7	1.54	-1.52	1.09
5,171.0	12.70	229.00	5,065.0	929.0	-592.5	-715.5	0.75	-0.22	-3.26
5,215.0	12.00	227.80	5,108.0	938.4	-598.7	-722.5	1.69	-1.59	-2.73
5,258.0	11.70	227.30	5,150.1	947.2	-604.7	-729.1	0.74	-0.70	-1.16
5,302.0	12.00	226.70	5,193.1	956.2	-610.9	-735.7	0.74	0.68	-1.36
5,348.0	12.00	226.30	5,238.1	965.8	-617.4	-742.6	0.18	0.00	-0.87
5,394.0	12.00	229.60	5,283.1	975.3	-623.8	-749.7	1.49	0.00	7.17
5,440.0	11.40	229.10	5,328.2	984.6	-629.9	-756.8	1.32	-1.30	-1.09
5,485.0	11.30	229.80	5,372.3	993.5	-635.7	-763.5	0.38	-0.22	1.56
5,531.0	10.50	226.80	5,417.5	1,002.2	-641.5	-770.0	2.13	-1.74	-6.52
5,577.0	10.90	225.30	5,462.7	1,010.7	-647.4	-776.1	1.06	0.87	-3.26
5,623.0	12.20	228.90	5,507.7	1,019.9	-653.6	-782.9	3.23	2.83	7.83
5,669.0	12.90	232.90	5,552.6	1,029.9	-659.9	-790.7	2.43	1.52	8.70
5,714.0	13.10	235.10	5,596.5	1,040.0	-665.9	-798.8	1.19	0.44	4.89
5,760.0	12.70	235.10	5,641.3	1,050.2	-671.8	-807.3	0.87	-0.87	0.00
5,806.0	12.00	233.30	5,686.2	1,060.0	-677.5	-815.3	1.74	-1.52	-3.91
5,852.0	12.00	233.40	5,731.2	1,069.6	-683.2	-822.9	0.05	0.00	0.22
5,897.0	11.90	233.10	5,775.3	1,078.9	-688.8	-830.4	0.26	-0.22	-0.67
5,943.0	11.70	232.10	5,820.3	1,088.3	-694.5	-837.9	0.62	-0.43	-2.17
5,989.0	11.20	230.90	5,865.4	1,097.4	-700.2	-845.0	1.20	-1.09	-2.61
6,035.0	11.10	230.50	5,910.5	1,106.3	-705.8	-851.9	0.27	-0.22	-0.87

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well J-2-9-15
Project:	USGS Myton SW (UT)	**TVD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Site:	SECTION 1	**MD Reference:**	J-2-9-15 @ 5921.0usft (SS #1)
Well:	J-2-9-15	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
6,081.0	11.00	230.40	5,955.7	1,115.1	-711.4	-858.7	0.22	-0.22	-0.22
6,126.0	10.90	229.10	5,999.8	1,123.7	-717.0	-865.2	0.59	-0.22	-2.89
6,170.0	10.30	228.30	6,043.1	1,131.8	-722.3	-871.3	1.40	-1.36	-1.82
6,216.0	9.80	228.90	6,088.4	1,139.8	-727.6	-877.3	1.11	-1.09	1.30
6,262.0	9.10	227.20	6,133.8	1,147.3	-732.7	-882.9	1.64	-1.52	-3.70
6,308.0	8.80	228.60	6,179.2	1,154.5	-737.5	-888.2	0.81	-0.65	3.04
6,335.0	8.90	227.90	6,205.9	1,158.6	-740.2	-891.3	0.54	0.37	-2.59
6,390.0	8.90	227.90	6,260.2	1,167.1	-745.9	-897.7	0.00	0.00	0.00

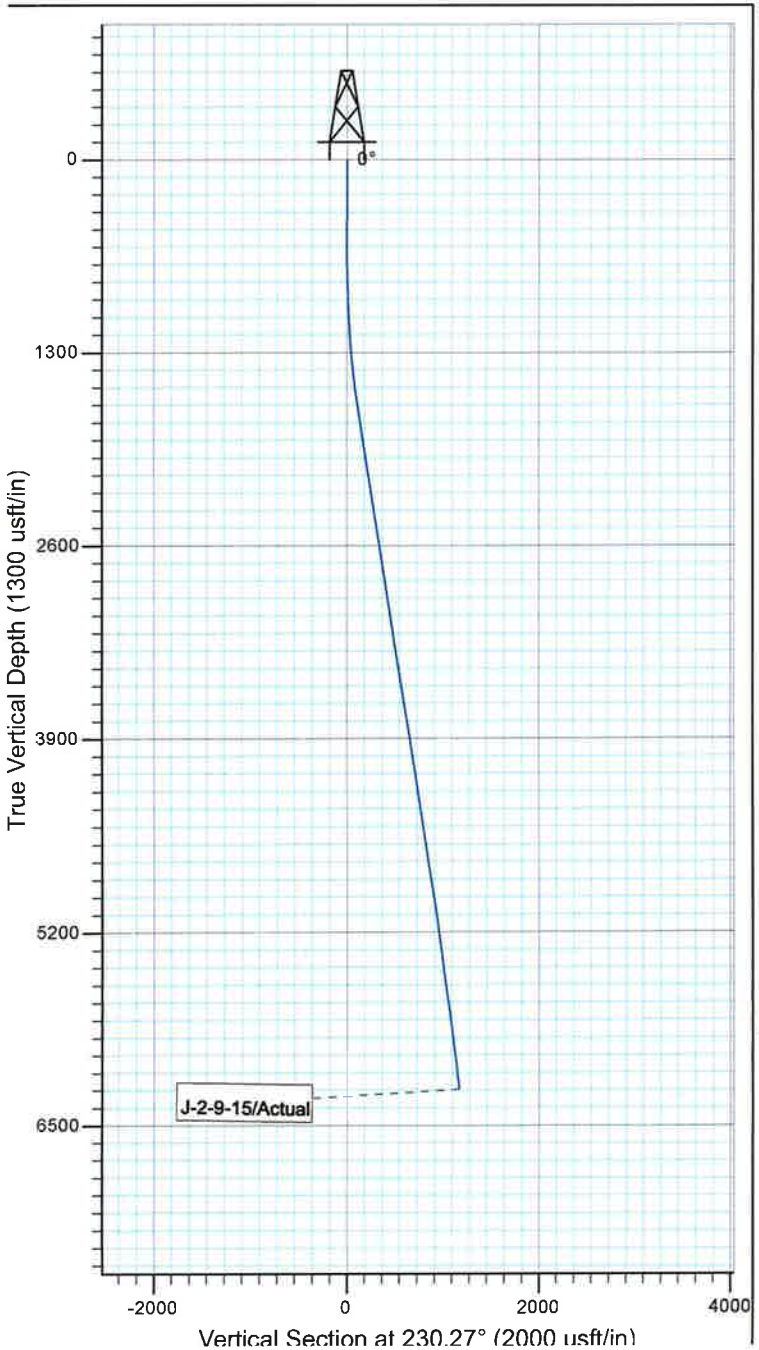
Checked By: _____ Approved By: _____ Date: _____

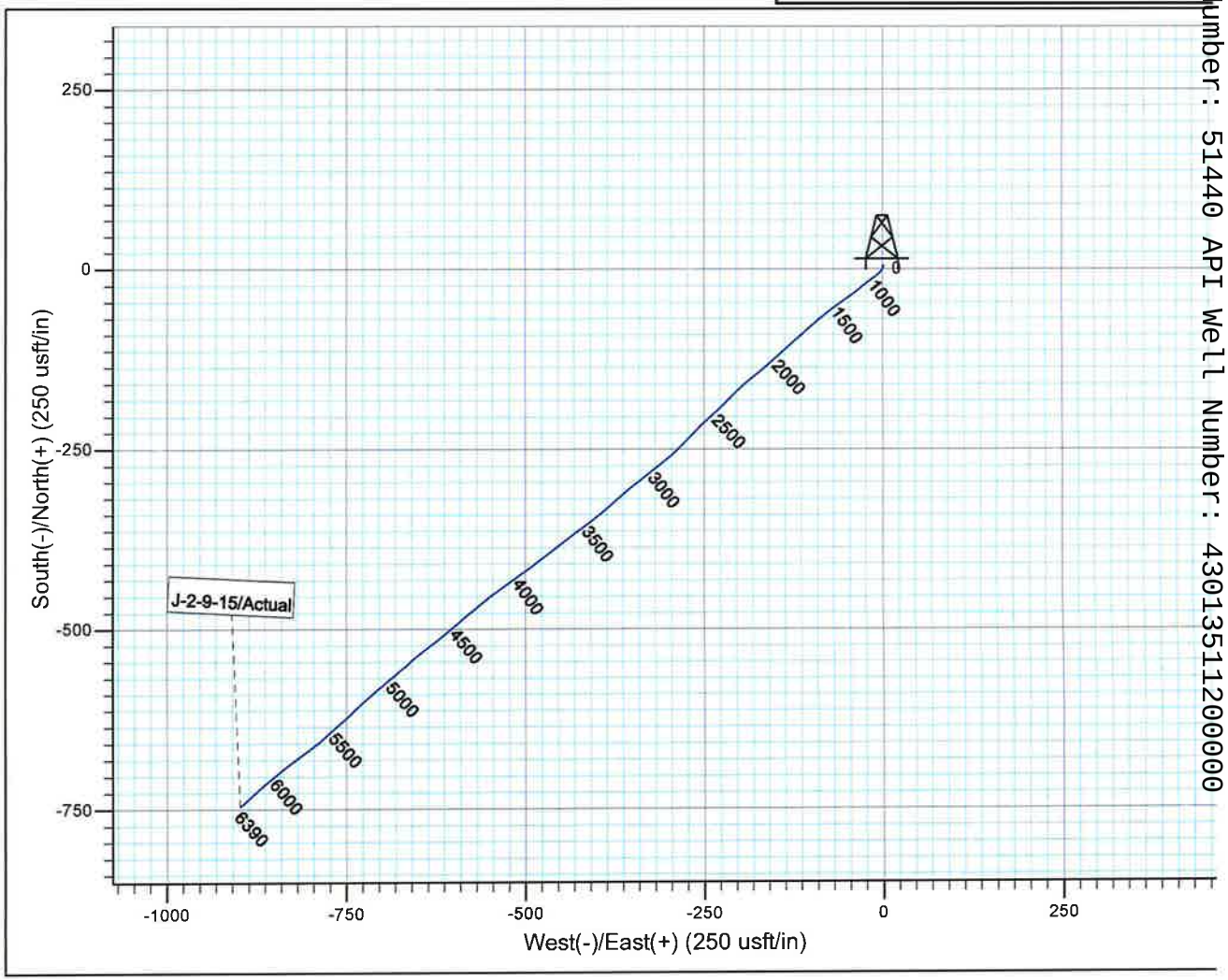
NEWFIELD

Project: USGS Myton SW (UT)
Site: SECTION 1
Well: J-2-9-15
Wellbore: Wellbore #1
Design: Actual

Azimuths to True North
Magnetic North: 11.35°

Magnetic Field
Strength: 52244.8snT
Dip Angle: 65.78°
Date: 8/11/2014
Model: IGRF2010





Sundry Number: 51440 API Well Number: 43013511200000

PAYZONE DIRECTIONAL

Design: Actual (J-2-9-15/Wellbore #1)

Created By: Matthew Linton Date: 23:17, April 02 20

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA

NEWFIELD

Summary Rig Activity

Well Name: GMBU J-2-9-15

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
4/14/2014	4/15/2014	Run CBL. Press Test. Perforate 1st Stage

Start Time	End Time	Comment
06:00	08:30	RU EXTREME WIRELINE, MU & RIH W/ CEMENT BOND LOG TOOLS, TAG @ 6335', PBTD @ 6359', LOG WELL W/ 0 PSI, LOG SHORT JOINT @ 3607-3618', ESTIMATED CEMENT TOP @ Surface', LD LOGGING TOOLS, SWI
08:30	11:00	RU B&C QUICK TEST. TEST UNIT, TEST HYD CHAMBERS ON BOPS, TEST CSG, FRAC STACK & ALL COMPONENTS TO 250 PSI 5-MIN LOW & 4300 PSI 10 & 30-MIN HIGHS, ALL GOOD
11:00	12:00	MU & RIH W/ 3 1/8" DISPOSABLE SLICK GUNS (.34 EHD, 16 GR CHG, 21" PEN, 2 SPF), PERFORATE LODC FORMATION @ 5642-44', 5628-30', 5616-18', 5604-05', 5596-97', 5585-86', 5576-77', 5568-69', (22 HOLES), POOH W/WIRELINE, LD PERF GUNS, SWI, RD WIRELINE
12:00	00:00	SDFN

Report Start Date	Report End Date	24hr Activity Summary
4/15/2014	4/16/2014	Frac & Flow Back Well

Start Time	End Time	Comment
00:00	12:00	SDFN
12:00	12:30	RU Halliburton. Press test Lines & Pump To 5000psi
12:30	13:30	(Stg #1 17#) Frac LODC Formation W/ 185,000# 20/40 white sand 31,340 RC Sand 1887 bbls pumped
13:30	14:30	(Stg #2) RU Extreme wireline, Press test lube to 4,000 psi, MU RIH w/ 3 1/8" disposable slick guns (.34 EHD, 180 deg phasing, 16 gram charges, 2spf), Set CFT Plug @ 5310' Perforate B-1 Sand @ 5232-36', C-Sand @ 5071-73, (12-Holes)', POOH RD wireline, SWI
14:30	15:00	(Stg #2 17# Frac) Frac B-1 & C-Sand Formation W/24,300# 20/40 white Sand pump 348 total bbls
15:00	16:00	(Stg #3) RU The Extreme wireline, Press test lube to 4,000 psi, MU RIH W/ CFTP & 3 1/8" disposable slick guns (.34 EHD, 180 deg phasing, 16 gram charges, 2 spf), Set CFTP @ 5000' & Perforate the D-1 Sand @ 4926-28', 4918-20', 4912-14', & PB-10 @ 4688-90', (16-Holes) POOH RD wireline, SWI
16:00	16:30	(Stg #3 17# Frac) D-1 formation W/100,000# 20/40 White Sand pump 827 total bbls
16:30	20:00	SICP 1800psi open well to pit on 14/64 choke flow back @ 1.5 bpm flow back 300bbls
20:00	00:00	SDFN

Report Start Date	Report End Date	24hr Activity Summary
4/17/2014	4/18/2014	Set KP ND Frac Valve NU BOPs

Start Time	End Time	Comment
00:00	08:00	SDFN
08:00	09:00	SICP 600 psi RU Extreme W/L RIH set KP @ 4600" POOH RD W/L Bleed Off Well
09:00	10:00	ND BOPs From U-35 and MORU on J-2
10:00	11:30	RU B&C Test BOPs

NEWFIELD

Summary Rig Activity

Well Name: GMBU J-2-9-15

Start Time	End Time	Comment
11:30	12:30	Move Pipe racks unload Tbg
12:30	00:00	SDFN

Report Start Date	Report End Date	24hr Activity Summary
4/18/2014	4/19/2014	MORU. Tally PU Tbg RIH Tag KP RU Swivel

Start Time	End Time	Comment
00:00	10:00	SDFN
10:00	12:00	Slide over & rig up on the J-2, RU Floor & TBG Works
12:00	14:00	PU & Talley 4 3/4" used bit & 140 JTS 2 7/8 TBG, Tag kill plug @ 4600',
14:00	15:30	CIRC Well clean while RU DRLG EQUIP, EOT @ 4582' CWI @ 3:30
15:30	16:30	Crew Travel

Report Start Date	Report End Date	24hr Activity Summary
4/21/2014	4/22/2014	Drill Plugs Clean Out Well

Start Time	End Time	Comment
00:00	06:00	SDFN
06:00	07:00	Crew Travel & Safety MTG
07:00	07:30	CK PRESS 0 PSI, Tag kill plug
07:30	11:00	Tag kill plug @ 4600' Drill Out Plug (27 min) RIH Tag 1st plug @ 5000' drill out plug (18 min) RIH Tag 2nd plug @ 5310' drill out plug (26 min) ciriculate clean
11:00	12:30	Tag sand @ 6194' C/O To PBTD @ 6359'
12:30	13:30	CIRC Well clean
13:30	14:30	Rack out DRLG EQUIP & LD 18 JTS 2 7/8" TBG
14:30	15:00	TOOH W/ 86 JTS 2 7/8 TBG Well still flowing up csg
15:00	16:00	CIRC Well clean, Well still flowing
16:00	17:00	TIH W/ 86 JTS 2 7/8 TBG, Rig up to flow on a 26 choke SDFN @ 5:00
17:00	18:00	Crew Travel
18:00	00:00	SDFN

Report Start Date	Report End Date	24hr Activity Summary
4/22/2014	4/23/2014	Trip & Land Tbg RIH W/ Rods

Start Time	End Time	Comment
00:00	06:00	SDFN
06:00	07:00	Crew Travel & Safety mtg

NEWFIELD

Summary Rig Activity

Well Name: GMBU J-2-9-15

Start Time	End Time	Comment
07:00	07:30	CK PRESS, CSG 500 TBG 50, Bleed off well
07:30	08:30	Pump 40 BBLS H2O Down TBG, PU 18 JTS 2 7/8 TBG Tag fill @ 6357
08:30	09:30	CIRC well clean W/ 170 BBLS H2O, Shut well in for 15 MIN
09:30	12:30	Open well, LD 18 JTS & TOOH W/ 175 JTS 2 7/8 TBG LD 4 3/4 BIT (7) PU & TIH W/ PV 2 JTS Desander, 3' SUB, 1 JT PSN, 3 JTS, 5 1/2 B-2 TAC & 169 JTS 2 7/8
12:30	14:30	TBG, RD Floor & TBG Works, Set 5 1/2 B-2 TAC W/ 18000# Tension @ 5579' PSN @ 5681' EOT @ 5802', Land TBG W/ TBG Hanger, NU Well head, X-Over to rod EQUIP,
14:30	19:00	PU & Prime 2 1/2 x 1 3/4 x 24 RHAC W/ 207" Stroke NOV Pump, 30-7/8" 6 per 122-3/4" 4 PER 73-7/8" 4 PER, Space out W/ 1-8' 1-6' 1-2' 7/8" Pony rods, PU 1 1/2 X 30' Polish rod, seat pump stroke pump W/ Rig to 800 PSI-OK, Hang rods in upstroke, RDMO @ 7:00
19:00	20:00	CREW TRAVEL